

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Energy Producing Company

3. Address of Operator
P.O. Box 32999 San Antonio, Texas 78216

4. Location of Well
UNIT LETTER Q 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 6S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name Taylor
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ (Intermediate)	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
(12/9/82)

Ran casing as follows: Texas Pattern guide shoe (1.50'), 1 jt. 8-5/8" 32# J-55 ST&C casing (40.20'), Halliburton differential fill float collar (2.50'), 40 jts. 8-5/8" 32# J-55 ST&C casing (1603.67'), 47 jts. 8-5/8" 24# J-55 ST&C casing (1849.47'). Installed 5 centralizers, the first centralizer 5' above shoe and the rest on every other casing collar. Total pipe ran - 3497.34'. RKB 12'. Set pipe at 3509.34'. Cement w/1500 sacks of Halliburton Lite cmt w/15#/sk. salt, 3#/sk. Gilsonite, 1/4#/sk. flocele. Tailed in w/200 sks. Class "H" cmt. w/2% CaCl2. Max. displacement press. 1000 psi. Bumped plug & pressured to 2000 psi. Released press. & float held. Circulated cement back to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen A. Omillian TITLE Regulatory Administrator DATE December 15, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER DATE DEC 21 1982

CONDITIONS OF APPROVAL, IF ANY: