STATE OF NEW MEXIC ENERGY AND MINERALS DEPAR		0 3	ONSERVATIO		DN -	F	CCCC Form C-101 levised 10-1	/- <i>x + + + -</i> -78	
DISTRIBUTION SANTA FE	P. O. BOX 2088 SANTA FE, NEW MEXICORECEMED					1 1 1	STATE		
FILE U.S.G.S. LAND OFFICE			ي مي المراجع المراجع	NCV 22	198 2		5. State OIL 6	Gas Lease No.	
OPERATOR APPLICATIO	N FOR PEF	MIT TO	DRILL, DEEPEN, (ARTESIA, O	K FFICE	¥	7. Unit Agree	ment Name	
1. Type of Work DRILL XX b. Type of Well			DEEPEN		PLUG BAC	:к 🗋 🕇	8. Furm or Le	ase Name	
	OTHE	R		INGLE XX	MULTIP 20		9. Well No.	Taylor	
2. Name of Operator Gulf Energy Produci	ng Compar	ıy					1		
Address of Operator P.O. Box 32999 San Antonio, Texas 78216								10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTI	er	LOCA	TED 660 r	EET FROM THE	North	LINE			
AND 1980 PEET FROM	THE West				t <u>33</u> E	11111	12. County Roosevelt		
				9. Proposed Depti 8000'	Pr	Formation recambr: Grarite	ian	20. Aotary or C.T. Rotary	
21. Elevations (Show whether DF	F, RT, etc.)		- /	1B. Drilling Conti	ractor		22. Approx.	Date Work will start	
			ell(attached)	Verna Cor		<u>on</u>		-25-82	
23.		PI	ROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT				SETTING DEPTH SACKS C		1	EST. TOP	
17 1/2"	<u>13-3/8"</u> 8-5/8"		<u>48</u> # 24# & <u>32</u> #	<u> </u>		<u> </u>		Surface	
7 7/8"	5^{-1}_{2}		17#	8000'		450 sx.		6000'	
	80 Gal. K	oomey Cl d, Doubl	000 Psi Double losing Unit le-Valved and I tem			lind &	Pipe Ram	S	
								DAYS 30183 ERWAY	
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROCHAM,							Ext. 222	
I hereby certify that the informat	tion above is to								
Signed Karlen A. (This space for	(Vmill. r State Use)	ian	TüleRegula	GAS INS				ember 18, 1982	
APPROVED BY Lale	U.L.						DATE NOV	30 1982	

APPROVED BY LILL U) dea

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NOV 29 1982

O.C.D. HOBBS OFFICE

NEV. XICO OIL CONSERVATION COMMISSIO SECEIVED	Form C-102
WELL LOCATION AND ACREAGE DEDICATION PLAT	Supersedes C-128
NOV 2 2 1982	Effective 1-1-65
α NIV 2.2.1982 V	,

		All distances must be	from the outer boundaries	MOV 22 19	38Z §
Operator			Lease	5 000	Well No.
	RGY PRODUCIN		<u> </u>	Taylor	
Unit Letter Se	ection	Township 6-S	Hange 33-E	Rooseve	
Actual Footage Locatio	on of Well:	0-3			
000	leet from the N	orth line and	1980	feet from the West	line
Ground Level Elev:	Producing Form	nation	Pool	ATED	Dedicated Acreage: 40 Acres
4408'				l bachura marka an	
 Outline the If more than interest and If more than dated by con Yes If answer is this form if r No allowable 	one lease is royalty). one lease of di umunitization, u] No If ar "no," list the eccessary.) will be assigned g, or otherwise)	dedicated to the we fferent ownership is nitization, force-poo swer is "yes," type owners and tract des ed to the well until a or until a non-standa	vell by colored penci Il, outline each and i dedicated to the we ling. etc? of consolidation scriptions which have Il interests have bee	e actually been consolier n consolidated (by consumption of the state	the plat below. thereof (both as to working of all owners been consoli idated. (Use reverse side o communitization, unitization en approved by the Commis CERTIFICATION by certify that the information com herein is true and complete to the imy knowledge on belief. M. C. Mullian atory Administrator Energy Producing Co. ber 18, 1982 340-4070 Ext. 222
			3 	shown notes under is tru	by certify that the well locatio on this plat was plotted from fiel of actual surveys made by me o my supervision, and that the sam e and correct to the best of m edge and belief.
· · · · ·			 	Date Sur	vember 15, 1982 veyed ry D. Boswell
				and/or L	ed Frofessional Engineer and Surveyor D. Boswell
				Certific	<u>O. Boswell</u> 6689
0 330 660 90	0 1320 1650 19	BO 2310 2640 21	000 1500 1000	500 0	6689

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