

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-9515

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

3. Name of Operator	Enserch Exploration, Inc.
4. Address of Operator	P. O. Box 4815, Midland, Texas 79704
6. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Rowland State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

11. LETTER	A	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM
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12. County	Roosevelt
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13. Date Spudded	2/15/83	16. Date T.D. Reached	3/6/83	17. Date Compl. (Ready to Prod.)	4309.7' GR	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	8026'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools All	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	
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25. Was Directional Survey Made	No
27. Was Well Cored.	No

26. Type Electric and Other Logs Run	DLL/MSFL/GR/CAL, CNL/FDC, CBL
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	370 sx. C	--
9-5/8"	36#	2400'	12-1/4"	1050 Lite & C	--
5-1/2"	15.5#	8026'	8-3/4"	560 sx. Lite & H	4000'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

7790'-7865', .38" size, 30 holes
7682'-87', .38" size, 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7790'-7865'	6150 gals. 15% MCA
7682'-87'	200 gals. 15% MCA

PRODUCTION

33. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
34. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
35. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By						

37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Prod. SuperintendentDATE 1/16/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3190'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4524'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 7778'	T. Morrison _____	T. _____
T. Tubb _____ 5836'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6578'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7218'	T. Pi Marker _____ 3404'	T. Chinle _____	T. _____
T. Penn. _____	T. 3-Brothers _____ 7534'	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7660'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	350'	350'	Alluvium	6010'	6580'	570'	Dolomite, Shale Interbeds
350'	1960'	1610'	Red Beds	6580'	7200'	620'	Red Shale w/Sandstone Interbeds
1960'	2150'	190'	Anhydrite, Interbedded Salt	7200'	7300'	100'	Dolomite
2150'	2225'	75'	Sandstone w/Shales	7300'	7780'	480'	Limestone
2225'	2800'	575'	Anhydrite, Interbedded Salt	7780'	8026'	246'	Granite Wash
2800'	3190'	390'	Red Beds, Anhydrite		T.D.		
3190'	4200'	1010'	Dolomite, Anhydrite				
4200'	4290'	90'	Limestone, Anhydrite				
4290'	4520'	230'	Dolomite, Anhydrite				
4520'	4620'	100'	Sands, Dolomite				
4620'	5835'	1215'	Dolomite, Scattered Sands, Shales				
5835'	6010'	175'	Sandstone w/Dolomite Interbeds				

RECEIVED

JAN 20 1984

HOBBS OFFICE