

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATION	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9515

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN UP PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Rowland-State
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 5-S RANGE 33-E MAP.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4309.7 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPERARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
Drilling Operations	<input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded 17-1/2" surface hole on 2-15-83 and drilled to 361' where a string of 13-3/8", 48#, H-40 STC casing was set at T.D. and cemented to surface with 370 sacks Class "C" + 2% CaCl₂. Circulated 80 sacks to surface and bumped plug at 6:00 a.m. (MST). 2-16-83. Float held okay. Waited 23 hours on cement. Welded on 13-3/8" casinghead. Nippled up and tested BOP equipment to 3000 psi, OK. Tested casing to 1000 psi, OK. Drilled a 12-1/4" hole to 2400' where a string of 9-5/8", 36#, K-55, STC casing was set at T.D. and cemented to surface with 850 sacks Light + 15#/sk salt + 1/4#/sk Flocele + 3#/sack Gilsonite and 200 sacks Class "C" + 2% CaCl₂. Circulated 350 sacks to surface and bumped plug at 5:43 a.m. (MST) 2-19-83. Float held OK. Waited on cement 22 hours. Cut off 13-3/8" casinghead and welded on 9-5/8" head. Tested weld to 1000 psi and nippled up and tested BOP equipment to 3000 psi, OK. Tested casing to 1000 psi, OK. Drilled 8-3/4" hole to 8026' total depth. Ran a suite of logs consisting of DLL/MSFL/GR/CAL and CNL/FDC/GR/CAL. Ran DST No. 1 from 8013' and recovered 1450' of gas cut mud in DP and 1.25 cu./ft. gas @ 330 psi and 1000 cc gas cut mud in sample chamber. Ran 5-1/2", 15.5 & 17#, K-55, STC to T.D. and cemented with 235 sacks Light + 5#/sack salt + 2% Halad-4 and 325 sacks Class "E" + 0.3% Halad-4 + 0.4% CFR-2 + 5#/sack salt. Had good circulation throughout and bumped plug at 6:30 a.m. (MST), 3-14-83. Nippled down BOP's and released Cactus Drilling Company's Rig No. 69 on 3-14-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

C. H. Peeples

TITLE Regional Drilling Manager

DATE 3-22-83

ORIGINAL SIGNED BY

OIL & GAS INSPECTOR

DATE MAR 25 1983

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1983

G.C.D.
HOBBS OFFICE