

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILL	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG-9515

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Well

2. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. Name of Operator

Enserch Exploration, Inc.

4. Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

5. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE
660 FEET FROM THE East LINE OF SEC. 36 TWP. 5-S RGL. 33-E

7. Unit Agreement Name

8. Name of Lease Name

ROWLAND-STATE

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

11. County

ROOSEVELT

12. Proposed Depth 8100'	13A. Formation Fusselman	14. Rotary or C.T. Rotary
15. Elevations (Show whether DE, HI, etc.) GL - 4309.7	21A. Kind & Status Plug Bond American Insurance 5171534	21B. Drilling Contractor UnKnown
		22. Approx. Date Work will start February 7, 1983

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350	460	Surface
12-1/4"	9-5/8"	36#	2000	990	Surface
8-3/4"	5-1/2"	15.5# & 17#	8100	700	6700'

Drill to 8100 feet in search of oil. Will set 13-3/8 inch surface casing. A 13-3/8 inch x 3000 psi bradenhead and a 12 inch x 3000 psi BOP will be installed and tested before drilling the intermediate hole. After setting 9-5/8 inch casing, an 11 inch x 3000 psi bradenhead will be installed with a 12 inch x 3000 psi double hydraulic BOP and a 12 inch x 3000 psi Hydril. A 3000 psi choke manifold will be used from 2000 feet to total depth.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/18/83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

crebly certify that the information above is true and complete to the best of my knowledge and belief.

igned C. H. Peoples Title Regional Drilling Manager Date January 14, 1983

(This space for State Use)
ORIGINAL

PROVED BY DEPUTY REGIONAL DRILLING MANAGER TITLE SUPERVISOR - PERMITTING DATE JAN 18 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1987

CHIEF
HOBBS OFFICE