

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Free ☒
5b. State Oil & Gas Lease No.
6. Unit Agreement Name
7. Name of Lessee Name Radcliff
8. Well No. 1
9. Field and Line, or Village Wildcat
10. County Roosevelt

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PRODUCTIONS FROM A WELL OR FROM A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE FROM A WELL OR FROM A DIFFERENT RESERVOIR.

Oil Well ☒ Gas Well ☐ Other ☐

Name of Operator

Western Oil Producers, Inc.

Address of Operator

P.O. Box 1498, Roswell, New Mexico 88201

Product Well

Unit Letter F 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE, SECTION 30 TOWNSHIP 5 RANGE 34

11. Estimated (S, N, E, W, etc.)

4322.85 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

EXPEND REMEDIAL WORK ☐
EXPEND REPAIR AND PATCH ☐
EXPEND AFTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLUGS ☐
OTHER ☐

PERMITAL WORK ☐
CONFINCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe the Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-83 Spud 17 1/2" hole 4:00 PM 4-26-83

4-27-83 Depth 360' ran 8 jts. (347') 13 3/8" 54.5 lb. J-55 casing, cement at 340' with 380 sx. Class C, 2% CaCl, circ 80 sx, plug down at 2:00 AM 4-28-83, WOC 12 hrs., nipples up and tested casing with 800 psi for 30 minutes, test ok, drill cement and plug, tested with 400 psi for 30 minutes, no communication.

4-30-83 Depth 2412', ran 60 jts. (2421') 8 5/8" 24 lb. J-55 casing, cement at 2412' with 600 sx Halliburton Lite, 15 lbs. salt, 1/4 lb. flocele, 300 sx Class C, 2% CaCl, plug down at 4:00 PM 4-30-83, circ. 80 sx after WOC 18 hrs., tested BOP casing and choke manifold with 1500 psi for 30 minutes test ok, drilled cement plug and 10' of formation and tested with 800 psi for 30 minutes, no communication.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Agent
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Agent

DATE 5/2/83

MAY 6 1983

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SIGNATURES OF APPROVAL, IF ANY: