

30-041-20675

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease |
| STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|---|---|---|
| 1. Type of Work | | 7. Unit Agreement Name | |
| a. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name Radcliff | |
| b. Name of Operator Western Oil Producers, Inc. | | 9. Well No. 1 | |
| c. Address of Operator P.O. Box 1498 Roswell, N.M. 88201 | | 10. Field and Pool, or Wildcat Wildcat | |
| d. Location of Well UNIT LETTER <u>F</u> LOCATION <u>1980</u> FEET FROM THE <u>North</u> LINE <u>1980</u> FEET FROM THE <u>West</u> <u>30</u> TWP. <u>5</u> RGE. <u>34</u> NMPM | | 12. County Roosevelt | |
| 14. Proposed Depth 8300 | | 19A. Formation Fusselman | 20. Rotary or C.T. Rotary |
| 15. Elevation (Show whether DF, RT, etc.) 4322.85 GL. | 21A. Kind & Strain Plug. Bond State Wide | 21B. Drilling Contractor WEK | 22. Approx. Date Work will start 4-25-83 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2 | 13 3/8 | 48 | 350 | 300 | Circ |
| 12 1/4 | 8 5/8 | 24 | 2200 | 800 | Circ |
| 7 7/8 | 5 1/2 | 15.5 & 17# | 8300 | 400 | 6000 |

Will move in Rotary, spud w/spud mud, drill to 350' plus or minus, set 13 3/8" csg. circ cement, W O C 18 hrs. Test csg. 800 psi, drill to 2200', native mud and brine. Run and cement 8 5/8' csg. circ cement, nipple up w/10" 900 series LWS Hydraulic Shaffer Double BOP w/4" pipe and blind rams. Test csg. and BOP and choke manifold w/2500 psi. Drill to 6500' w/water, 6500 to 8000'; salt water mud w/ 10.0#, 35.50 vis w/ 2-3% oil, 8000', same mud w/10-20cc W.L., at T.P. (8300[±]) Log and plug and run csg.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/23/83
UNLESS CHILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 4/21/83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 25 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 26 1983

O.C.O.
HOBBS OFFICE