

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20688
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Wilcox TS
8. Well No. 2
9. Pool name or Wildcat Tomahawk San Andres

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug &amp; Abandon</p> <p>2. Name of Operator Yates Petroleum Corporation</p> <p>3. Address of Operator 105 South Fourth Street - Artesia, NM 88210</p> <p>4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 2310 feet from the <u>East</u> line Section <u>19</u> Township <u>7S</u> Range <u>32E</u> NMPM <u>Roosevelt</u> County</p> <p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4467' GR</p>	
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11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐ Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-11-2002 - Started roading pulling unit from Loco Hills to location.  
12-12-2002 - Moved in pulling unit and plugging equipment.  
12-13-2002 - Rigged up pulling unit. Unseat pump. POOH with rods and pump. Nippled down wellhead and nipped up BOP. Rigged up floor and 2-3/8" tubing equipment. Shut well in for night.  
12-14-16-2002 - POOH with 2-3/8" tubing. Shut well in for night.  
12-17-2002 - Rigged up wireline. RIH with gauge ring to 3980'. POOH with wireline. RIH with CIBP and set CIBP at 3980'. POOH with wireline. Dump bailed 35' of cement on top of CIBP. POOH & rigged down wireline. RIH with tubing. Shut well in for night.  
12-18-2002 - Circulated hole with plugging mud. Shut well in for night due to wind.  
12-19-2002 - POOH with 20 joints of tubing. Pulling unit broke down. Shut well in.  
12-20-2002 - Waiting on rig to be repaired.  
12-21-23-2002 - Replaced jack shaft. Finished POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Dug out cellar. Shut well in.  
12-24-26-2002 - Shut down for Christmas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE DATE 1-16-03

Type or print name DONNA CLACK

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

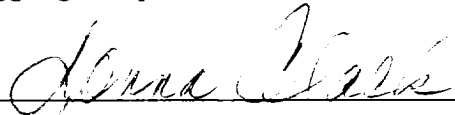
DATE JAN 22 2003

Conditions of approval, if any:

YATES PETROLEUM CORPORATION  
Wilcox TS #2  
Section 19-T7S-R32E  
Roosevelt County, New Mexico

SUNDRY NOTICE CONTINUED:

12-27-2002 - Picked up on 4-1/2" casing and pulled out slips. Casing loose. Rigged up floor and casing equipment. POOH with 44 joints of 4-1/2" casing. Rigged down casing equipment. Rigged up tubing equipment. Shut well in for night.  
12-28-30-2002 - RIH with tubing to 1916'. Shut well in for night - water froze up.  
12-31-2002 - Circulated hole with plugging mud. Spotted 80 sacks Class C Neat cement at 1916'. POOH with tubing. Shut well in for night. WOC.  
1-1-2003 - RIH with tubing and tagged cement at 1748'. Spotted 50 sacks Class C Neat cement at 1748'. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 1519'. Pulled up hole to 396'. Spotted 40 sacks Class C Neat cement from 396-247'. POOH to 61'. Circulated 20 sacks Class C Neat cement from 61' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker.  
PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-31-2002.

  
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1-13-03