

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED REPORT

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Wilcox TS	
9. Well No. 2	
10. Field and Pool, or Wildcat Tomahawk SA	
12. County Roosevelt	
18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead	
25. Was Directional Survey Made No	
27. Was Well Cored No	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

WELL LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROMEast LINE OF SEC. 19 TWP. 7S RGE. 32E NMPM6. Date Spudded 10-30-83 16. Date T.D. Reached 11-7-83 17. Date Compl. (Ready to Prod.) 12-8-83 18. Elevations (DF, RKB, RT, GR, etc.) 4437' GR 19. Elev. Casinghead8. Total Depth 4250' 21. Plug Back T.D. 4185' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools Cable Tools 0-4250'

9. Producing Interval(s), of this completion - Top, Bottom, Name

4009-53, 4096-4160½, 4201-24½' San Andres

10. Type Electric and Other Logs Run

Gamma Ray Sidewall Neutron

11. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
8-5/8"	24#	1672'	12-1/4"	675	
4-1/2"	9.5#	4250'	7-7/8"	325	

12. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3975'	-

13. Perforation Record (Interval, size and number)

4201-24½' w/15 .40" Holes
4096-4160½' w/20 .40" Holes
4009-53' w/16 .40" Holes

14. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4201-24½</u>	<u>w/3000g. 20% acid + ball sealer</u>
<u>4096-4160½*</u>	<u>w/3500g. 20% acid + ball sealer</u>
<u>4009-53'</u>	<u>w/2500g. 20% acid + ball sealer</u>

15. PRODUCTION

16. Date First Production <u>12-5-83</u>		17. Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				18. Well Status (Prod. or Shut-in) <u>Producing</u>	
19. Date of Test <u>12-8-83</u>	20. Hours Tested <u>24</u>	21. Choke Size <u>-</u>	22. Prod'n. For Test Period <u>→</u>	23. Oil - Bbl. <u>31</u>	24. Gas - MCF <u>16</u>	25. Water - Bbl. <u>27</u>	26. Gas-Oil Ratio <u>516/1</u>
27. Flow Tubing Press. <u>-</u>	28. Casing Pressure <u>-</u>	29. Calculated 24-Hour Rate <u>→</u>	30. Oil - Bbl. <u>31</u>	31. Gas - MCF <u>16</u>	32. Water - Bbl. <u>27</u>	33. Oil Gravity - API (Corr.) <u>26°</u>	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Randy Wienbaga

15. List of Attachments

Deviation Survey

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

1-13-84

RECEIVED
JAN 16 1984
O.C.D.
HOBBY OFFICE