HGY AND MINIFRALS DEPARTMENT ENTAPE

COST MINUTION

FANTA PE

FILE

U S G.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR PROBATION OFFICE	AUTHORIZATIO		ND PORT DIL AF	ND NATURAL	GAS		
Cyarator Yat	es Petroleum Cor	poration			-		
Address 207	South 4th St.,	Artesia N	M 88210	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check proper in the Well Recompletion Change in Ownership	FLARED AFTER 2/5/84 UNLESS AN EXCEPTION TO R-4070 IS ORTAINED.						
f change of ownership give name address of previous owner	:						· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AN	D LEASE						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Wilcox TS	ven No. Fool Name, Including f 2 Tomahawk SA		1			Leane 1/.	
Location G	1980 Feet From The	North	. 2310	F	F The	Foot	
	Feet From The	Lin			er From The	EdS.L	
Line of Section 19	To eaship 7S	Range	32E	, ммрм,	Rooseve	elt11s	Cour.t
H.SIGNATION OF TRANSPORTER OF OH, AND NATURAL GA Rome of Authorized Transporter of Cit X			Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Is gas octually connected? When				
If well produces oil or liquids, give location of tanks.		7s 32e	NO	li - ada au	 		
f this production is commingled COMPLETION DATA						lug Back Same Res	tv. Diff. her
Designate Type of Comple	tion = (X) Cit Well	Gas Well	X X	1		1	
Date Spedard	i .		Total Depth		F	P.B.T.D.	
10-30-83 Florations (DF, RAB, RT, GR, etc.			4250 Top Cil/Gas Pay			Tubing Depth	
4437' GR San Andres			4009'			3975 Dept.: Casing Shoe	
Perforations 4009-4224\frac{1}{2}						4250 ¹	
	TUBING	, CASING, AND				0.000	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
12-1/4"		8-5/8"		1672'		675	
7-7/8"				4250' 3975'		325	
EST DATA AND REQUEST			ter recovery of	total volume of	lead oil and	I must be equal to or e	exceed top all
Oate First New Oil Hun To Tanks	ist New Oil Hun To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
12-5-83	Tubing Preseure		Pumping Casing Pressure			Choke Size	
ength of Test 24 hrs	- Lubing Presease		-			_	
Actual Prod. During Test 58			Water - Bble. 27			Gas-MCF 16	
							
AS WELL			[ns]	-01-00/05	 7,	Gravity of Condensate	
Actual Frod. Test-MCF/D	Length of Test		Bbls. Conden				
leeting Method (pitot, back pr.)	Tubing Piesewe (Shm	t-in)	Casing Press	we (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION ARRENOVED DEC 14 1983				
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON BY DISTRICT I SUPERVISOR TITLE				
(Signature)			Inia form is to be fitted in compliance with pure tree. If this is a request for allowable for a newly drilled or despending the form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.				
Production Supervisor			All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner				
12-12-	-83 Trate)		Vell name	or number, or	frenshonen	III, and VI for chan or other such thene	

Separate Forms, C-104 must be filed for each pool in multiple