

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wilcox TS
9. Well No. 2
10. Field and Pool, or nearest Tomahawk SA
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 19 TOWNSHIP 7S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4437' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 102 jts 4-1/2" 9.5# J-55 ST&C casing set 4250'. 1-regular guide shoe set 4250'. Float collar set 4210'. Cemented w/325 sx Class C .5% CF-1 and 2% KCL. Compressive strength of cement-950 psi in 12 hrs. PD 11:15 PM 11-7-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 4201-4224 1/2' w/15 .40" holes as follows: 4201, 03 1/2, 07, 09 1/2, 12, 14, 16, 17, 18, 19, 20, 21, 22, 23, 24 1/2'. Acidized zone w/3000 g. 20% NEFE acid, 1% KCL and ball sealers. WIH and perforated 4096-4160 1/2' w/20 .40" holes as follows: 4096, 97 1/2, 99, 4100, 01, 13, 17, 19, 20, 21, 23, 25, 32 1/2, 35 1/2, 53 1/2, 55, 56, 57, 58 1/2 and 60 1/2'. Acidized perfs 4096-4160 1/2' w/3500g. 20% NEFE acid, 1% KCL and ball sealers. WIH and perforated 4009-53' w/16 .40" holes as follows: 4009, 10, 11, 12, 14, 22, 23 1/2, 25, 27, 29, 30 1/2, 32, 33, 35 1/2, 46 1/2 and 53'. Acidized 4009-53' w/2500 g. 20% NEFE acid and 1% KCL plus ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 12-12-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DEC 14 1983

CONDITIONS OF APPROVAL, IF ANY: