Y AND MILLE HALS DEPARTMENT		TION DIVISI	Revised 10-1-78
** ** 1 ***** *******			
CIEL AIR UT ION	SANTA FE, NEW	MEXICO 87501	
11.			
U 0.0.8.	REQUEST FOR	RALLOWABLE	
AND			
OPERATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
CTAINED OFFICE			
OGR ()perat	ing Co., Inc.	<u></u>	
Address 11/0 2 Fire	st City Center M:	idland, Texas 79701	
Reason(s) for filing (Check proper bo		Other (Please explain)	······
New Well	Change in Transporter ol:		
Recompletion		E I	
Change In Ownership	Casingheod Gas 🖌 Conden		
If change of ownership give name			·
and address of previous cwner		-	
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including Fe	ormation Kind of Le	ase Lease Nc.
Roosevelt 9 State	1 East Tanneyhill	-Fusselman State, Fede	eral or Fee State V-760
Location			
Unit Letter:	1980 Feet From The South Line	• and <u>990</u> Feet Fro	m The West
Line of Section 9 T	ownship 6S Range 3	4E , NMPM, ROOS	sevelt County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
Nome of Authorized Transporter of C The Permian Comporat		P. O. Box 3119. Mid	lland, Texas 79702
Nome of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)
Warren Petroleum			Box 1589, Tulsa, Okla. 7410
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? I YES I	When 1-13-84
give location of tanks.		give commingling order number:	NA
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Restv. Diff. Restv.
Designate Type of Complet	ion - (X) v	New Well Workover Deepen	Plug Back Some fres v. Dini fres v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 11-26-83	1-3-84	8150'	7965'
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
4361.4GL	Fusselman	7816'	Depth Casing Shoe
Perforations 7886*	-7900'		8085'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	930
<u>12-1/4"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	<u>1961'</u> 8085'	825
/-//8	2-3/8"	7782	NA
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	feer recovery of social volume of load ( pth or be for full 24 hours)	oil and must be equal to or exceed top allou-
OIL WELL   Date First New Oil Run Tc Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
1-4-84	1-5-84	Flow	Choke Sile
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs Actual Prod. During Test	150 Oll-Bbis.	Water-Bbls.	21/64" Gas-MCF
Actual Prod. During 1981	231	2	931
L			
GAS WELL	Length of Test	Bbla. Condensate/ABACF	Gravity of Condensate
Actual Frod. Test-MCF/C			
Testing Method (pilot, back pr.)	Tubing Presewe (Bbut-in)	Cosing Pressure (Shut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIA	NCE		
Thereby contify that the rules and	regulations of the Oll Conservation	APPROVED AFK	17 1984
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Michen Aubern		DISTRICT I SUPERVISOR	
		11	
		(Signature)	
Agent for OGR Operating Co., Inc.		All sections of this form must be filled out completely for allow-	
(Tule)		able on new and recompleted were.	
4-6-84		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Datej	Separate Forms C-104 r completed wells.	nust be filed for each pool in multipl
		The contraction of the contracti	

an an Maria an an ann. An ga

RECEIVED

.

+

OPR 1 6 1984

O.C.P. Noess optica

ł