

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-760	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
NA
8. Farm or Lease Name
Roosevelt 9 State
9. Well No.
1

2. Name of Operator	
OGR Operating Co., Inc.	
3. Address of Operator	
1140 2 First City Center, Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 990	FEET FROM
THE West	LINE OF SEC. 9	TWP. 6 S	RGE. 34 E	NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-26-83	12-16-83	1-3-84	4361.4 GL	4361
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8150'	7965'	NA	All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Fusselman 7886' - 7900'	No.

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CNL-LDC-DIL-RX0	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1961	12-1/4"	730sx Pacesetter Lite +200sx C	None
5-1/2"	17#	8085	7-7/8"	250sx C1 H Pozmix around shoe	None
				575sx C1 H Pozmix thru DV tool	
				@ 4780'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	7782'
						7778'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7886' - 7892'	8 (.45") Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7898 - 7900'	3 (.45") Holes	7886 - 7900	500 gal 15% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-4-84		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-5-84	24	21/64"		231	211	2	913
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	0		231	211	2	48.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Special Well Test Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mickey Nelson TITLE Agent for OGR Operating Co. DATE 1-9-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1605	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2090	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2733	T. Silurian 7816	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3155	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4510	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash 7994	T. Morrison	
T. Tubb 5800	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Egrada	
T. Abo 6555	T. Bone Springs	T. Wingate	
T. Wolfcamp 7195		T. Chinle	
T. Penn.		T. Pennian	
T. Cisco (Bough C) 7658		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 7886 to 7900	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None encountered to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Sand & Shale, redbeds				
1450	2100	650	Anhydrite, Salt, Gypsum				
2100	2750	650	Sand & Shale				
2750	3150	400	Shale & Siltstone				
3150	4500	1350	Lime, Sand, Dolomite				
4500	6700	2200	Dolomite & Shale				
6700	7300	600	Dolomite & Lime				
7300	7850	550	Lime				
7850	8050	200	Dolomite				
8050	8150	100	Granite Wash				

RECEIVED
JAN 12 1984
O.C.D.
MOBBS OFFICE

ROOSEVELT STATE 9-1

Special Test Summary

DST No 1 Wolfcamp , 7288' - 7350'

Recovered 200' of heavy gas cut drilling mud in drill collars
and 1800 cc gas cut drilling mud in sample chamber
Final shut in pressure = 287 psi

DST No 2 Fusselman 7870' - 8150'

Recovered 5600' of heavy gas cut drilling mud and salt water
in drill pipe and 25 cc oil + .33 ft gas + 2075 cc salt water
in sample chamber
Final shut in pressure = 2873 psi

RECEIVED
JAN 12 1984
O.C.D.
HOBBS OFFICE

INCLINATION REPORT

1. FIELD NAME

Wildcat

2. LEASE NAME

Roosevelt St. #9-1

3. OPERATOR

OCR Operating Co., Inc.

4. ADDRESS

1140 Two First City Center Midland, Tx

5. LOCATION (Section, Elock, and Survey)

Sec. 9 , T-6-S , R-34-E

County

Roosevelt

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
680	6.80	0.25	0.44	2.99	2.99
1,215	5.35	0.75	1.31	7.01	10.00
1,588	3.73	0.25	0.44	1.64	11.64
2,488	2.00	0.75	1.31	11.79	23.43
3,481	2.93	0.25	0.44	4.37	27.80
4,477	9.96	0.50	0.87	8.67	36.47
4,980	5.03	1.00	1.75	8.80	45.27
5,505	5.25	0.25	0.44	2.31	47.58
6,250	7.45	1.00	1.75	13.04	60.62
6,755	5.05	0.25	0.44	2.22	62.84
7,200	4.45	0.50	0.87	3.87	66.71
8,030	8.30	1.50	2.62	21.75	88.46

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?

☐ yes

☒ no

18. Accumulative total displacement of well bore at total depth of 8,030 feet = 38.46 feet.

19. Inclination measurements were made in ☐ Tubing

☐ Casing

☐ Open hole

☒ Drill Pipe

INCLINATION DATA CERTIFICATION

Signature of Authorized Representative

H. L. Jennings, Administrative Mgr.

Name of Person and Title (type or print)

Parker Drilling Company

Name of Company

915 366-3658

Telephone:

Area Code

OPERATOR CERTIFICATION

Signature of Authorized Representative

Mickey Dobson - Agent for OGR Operating Co.

Name of Person and Title (type or print)

OGR Operating Co., Inc.

Operator

915

682-6373

Telephone:

Area Code

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

MARKS: _____

REMARKS:

RECEIVED
JAN 12 1984
O.C.D.
HOESS OFFICE