JERGY AND MINERALS DEPARTMENT		ATION DIVIS' N	Revised 10-1-78
01117101710H	Р. О, В	OX 2088	
0ANTA FE	SANTA FE, NE	W MEXICO 87501	
U 1.0.1,		·····	
TRANSPORTER OIL		OR ALLOWABLE AND	
DAB		SPORT OIL AND NATURAL GAS	
Cywrator OFFICE	CO INC.		
1140 2 First C		Texas 79701	
Reason(s) for filing (Check proper b			HAS MUST NOT BE
New Well X	Change in Transporter of:		214184
Recompletion Change in Ownership	Cil Dry C Casinghead Gas Cond	UNLESS AN EX	CEPTION TO R-4070
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE East Jann	exhill-Fusselma	~ R-7413 3/84
Leose Name	Well No. Pool Name, Including	-	2
Roosevelt 9 State	1 Wildcat, Fus	sselman State, Fed	eral or Foo State V-760
Unit Letter L : 19	80 Feel From The South L	ine and <u>990</u> Feet Fro	m TheWest
Line of Section 9 T	ownship 6S Range	34E . NMPM. ROOS	evelt Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of C The Permian Corr	u 🚺 🛛 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)
Nome of Authorized Transporter of C		P. O. Box 3119, Midlan Address (Give address to which app	proved copy of this form is to be sent)
Warren Petr	oleum		<u>1589_Tulsa, Okla74102</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 9 6S 34E	ls gas actually connected? No. 1	When 1-16-84
If this production is commingled v	with that from any other lease or pool	, give commingling order number:	NA
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Complet	<u> </u>	X	P.B.T.D.
Date Spudded 11-26-83	Date Compl. Ready to Prod. 1-3-84	Total Depth 8150'	7965'
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
4361.4 GL	Fusselman	7816'	Depth Casing Shoe
	- 7900'		8085'
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8-5/8"	1961'	930
7-7/8"	5-1/2"	8085'	825 NA
		1102	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be oble for this	after recovery of total volume of load o depth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	lift, etc.)
1-4-84	1-5-84	Flow Casing Pressure	Choke Size
Length of Test 24 hrs.	Tubing Prosewo 150	0	21/64"
Actual Prod. During Test	011-Вы. 231	Water-Bble, 2	Gas-MCF 913
GAS WELL Actual Frod. Teal-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitol, back pr.)			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
- stateton have been compiled with	regulations of the Oll Conservation th and that the information given	APPROVED	TO BY JERRY SEXTON
above is true and complete to t	he best of my knowledge and bellef.		I SUPERVISOR
\wedge		TITLE	n compliance with NULE 1104.
Mirky Lolon	•		inwable for a newly drilled or deeps
(Signature)		well, this form must be accompanied by a tablation of the detriet tests taken on the well in accordance with NULE 111.	
	perating Co., Inc.	All sections of this form able on new and recompleted	must be filled out completely for all
1-9-84		and the second s	It its and VI for changes of own
]uie)	Separate Forms C-104 m	orter, or other such change of conditions be filed for each pool in multi-
		completed wells.	

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