			- 30-04.	1-20041			
STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT O. J	ONSERVATIO	N DIVISION	Form C-101 Revised 10	-1-78			
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
DISTRIBUTION SAN'	TA FE, NEW ME		STATE				
FILE			S. State Off	6 Gas Loaco No.			
U.S.G.S.				inninnin i			
	THE DEEDEN C	P PLUG BACK	()))))				
APPLICATION FOR PERMIT TO D	DRILL, DEEPEN, C	KT LOO BAOK	7. Unit Agr	rement Name			
Type of Work		PLUG		NA _ease Name			
DRILL XX							
			9. Well No.	······································			
Name of Operator				1 nd Pool, or Wildcat			
Address of Operator	OGR Operating Co., Inc.						
11/0 2 First City Center	11/0 2 First City Center, Midland, Texas, 79701						
Location of Well UNIT LETTER Loca	TED 1980 P	LET FROM THE SOUT					
••		WP. 6 S RGE. 34		MMMM			
ND 990 FELT FROM THE West LINE	TIIII III IIII IIII IIII IIII IIII III		12. County				
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11.11.11.11.11.11.11.11.11.11.11.11.11.				<u>illlllllli</u> f			
	HHHHH	9. Froposed Depth	19A. Formation	20. Rotery or C.T.			
		8400'	Fusselman	Rotary ox. Date Work will start			
		11B. Drilling Contractor Parker	11-1				
4 J 0 1 • 4 6 +	nket						
23. P	ROPOSED CASING AND			EST. TOP			
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	H SACKS OF CEMENT	surface			
	24# 15.5 & 17#	<u>1950'</u> 8400'	930	7000			
<u>12-1/4" 8-5/8</u> 7-7/8" 5-1/2"	15.5 & 1/#	0.100					
		1	1	•			
1. Drill 12-1/4" hole	e to 1950' with	native mud.		. *			
2. Run 8-5/8" csg to	1050! & circul	ate cement with	n 730 sx of Paces	setter			
2. Run 8-5/8" csg to Lite & 200 sx Clas	ss C neat.						
			1 1. menifold				
3. Install 10" 3000 p	psi double hydr	aulic BOP's & (for 30 min	choke manifold.				
Test casing & BOP							
4. Drill to approx 8	400 & test Cisc	o and Fusselman	n formations.	: 10			
	۰. ۲		APPROVAL VALID FO	R / 80 DAYS			
			PERMIT EXPIRES				
			UNLESS DRILLING				
IN A BOVE SPACE DESCRIBE PROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE	IONE AND PROPOSED NEW PRODU			
				· · · · · · · · · · · · · · · · · · ·			
TIVE ZONE. CIVE SLOWBUY PARTIAL AND SHOW IS true and con I hereby certify that the information above is true and con	nplete to the best of my	Ethatende sin herere		10 26-93			
Mickin Kickson	Agent	for OGR Operat	ing Co Dote	10-/6-83			
(This space for State Use)			.	OV 10 1983			
			N				
ABIAINAL CIALIZA AV JAAAV PA							
ORIGINAL SIGNED BY JERRY SA	XTONTLE		DATE				
CONDITIONS OF APPROVAL, IF ANYS	XTONTLE		DATE				
APPROVED BY DISTRICT I SUPERVISOR	XTONTLE		DATE				
APPROVED BY DISTRICT I SUPERVISOR	XTONTLE						

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RECENTES OCT 27 1983 HOBBS OFFICE

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NE... MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Lessee DOGE OPERATING CO., INC. Lessee DOGEVELT GRAPH "9" Late Late Section Towards Late Section Towards Late Section Towards Late Section Se			All distances must	be from the out	er bounderses o	the Section.	
L 9 6 SOUTH 34 EAST ROOSEVELT 1980 test transition SOUTH test transition Test transition Test transition Test transition Test transition Annue 10 Outline the accessed dedicated to the subject well by colored pencil or bachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and regally). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA If more than one lease is "yes?" type of consolidation NA If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessery.) NA If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use communitization, unitization, force-pooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Parities of the well with a non-standard unit, eliminating such interests, has been approved by the Commission. OCR Operating Co., Inc. Total of the well form if accesser is the owner form of the owner is the owner form of the owner form of the owner form owner owner owner form of the owner form owner owner	OGR OPE	RATING CO., IN			SEVELT STA	FE "9"	State 1
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990' 90'		 			1		CERTIFICATION
990' 90'					f 1 1		tained herein is true and complete to the
990' 90'		1			1		Mockenbillom
Agent for OGR Operating Co. Company OGR Operating Co., Inc. Date 10-26-83 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 21, 1983 Registered Professional Engineet and/or Land Surveyor Certificate No JOHN W. WEST, 676		+					Mickey Dobson
390' OGR Operating Co., Inc. 390' Date 1 hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 000000000000000000000000000000000000		1			1		Agent for OGR Operating Co.
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990' 90'		1			1		Date
Begistered Professional Engineer and/or Land Surveyor	990'			REG. PRO.	676	SURVEYOR	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed
					W. WCC		Registered Professional Engineer and/or Land Surveyor
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