

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name NA
2. Name of Operator Joe Melton Drilling Co., Inc.		8. Farm or Lease Name Garrison
3. Address of Operator P. O. Box 4203, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>5-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4100' G.L.		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to Plug and Abandon was begun and completed on December 4, 1983 in the following manner:

4554' - 4656' (T.D.)	30 sx. Class "H" Cement
2795' - 2900'	30 sx. Class "H" Cement
1996' - 2100'	30 sx. Class "H" Cement
385' - 490'	30 sx. Class "H" Cement
Top	10 sx. Class "H" Cement

10 lb. mud was used between all plugs.

490' of 8 5/8" 25# surface casing was left in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. G. G. G.</u>	TITLE <u>Agent</u>	DATE <u>1/3/84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>NOV - 9 1984</u>

CONDITIONS OF APPROVAL, IF ANY:

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JAN 9 1984

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

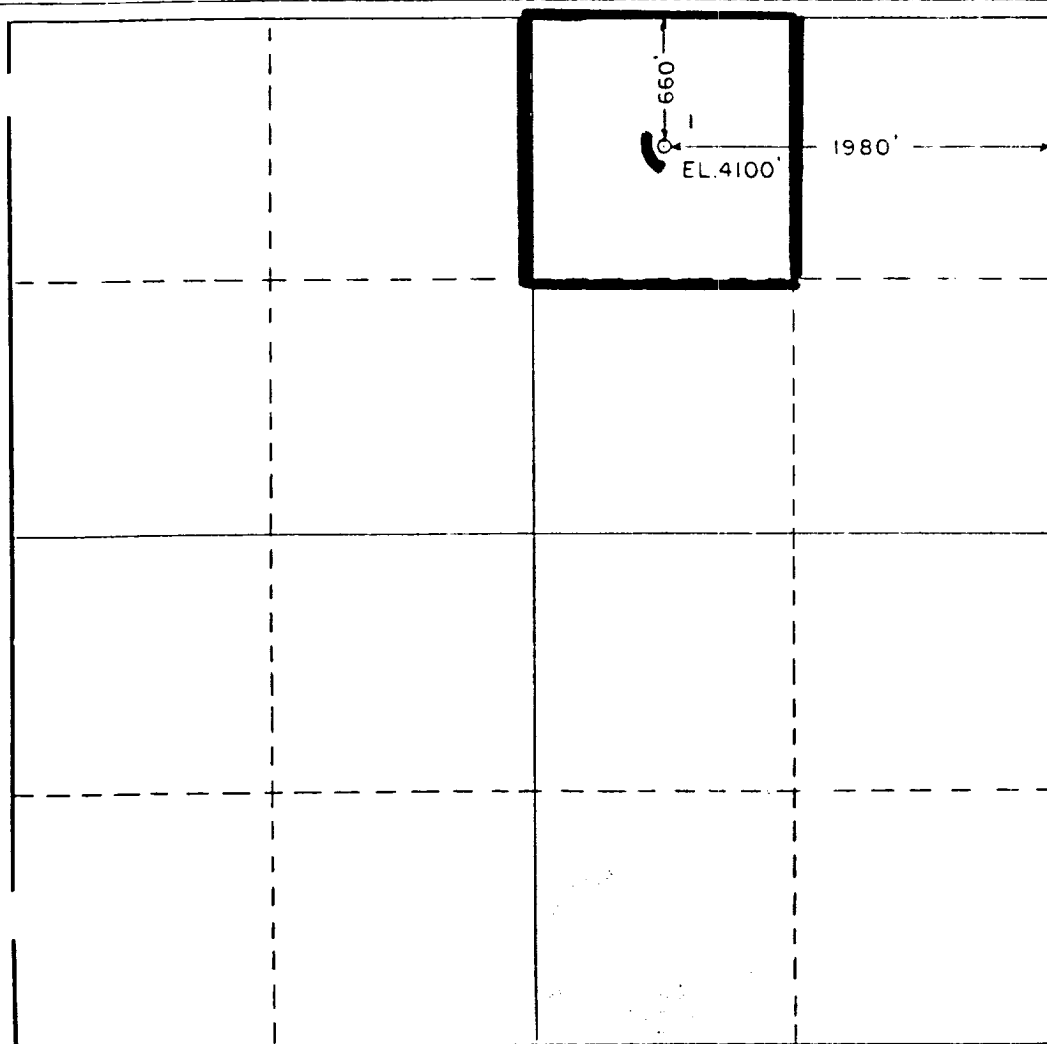
Operator Joe Melton Drilling Co., Inc.		Lease Garrison		Well No. 1
Unit Letter B	Section 20	Township 5-S	Range 36-E	County Roosevelt
Actual Footage Location of Well:				
660' feet from the North line and		1980' feet from the East line		
Ground Level Elev. 4100'	Producing Formation Glorieta	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Agent

Company

Joe Melton Drilg. Co., Inc.

Date

October 10, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

October 3, 1983

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Mark E. Thomas

Certificate No.

2189

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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