			~	30-04	1-20700
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
NTAFE					
ILE					'ype of Lease
	-				FEE XX
-AND OFFICE					Gas Lease No.
CPERATOR					
				<u>IIIIIII</u>	
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
la. Type of Work		an a		7. Unit Agreer	nent Name
DRILL XX	DEEPEN	DLU	ЗВАСК		
b. Type of Well		r L U	J DACK []	8. Farm or Leo	ise Name
	. HER	SINGLE M	ULTIPLE	Garris	on
Name of Operator				9. Well No.	
Joe Melton Drilling Co.,	Inc.			1	
Aldress of Operator				10. Field and	Foci, or Wildcat
c/o Oil Reports & Gas Ser	rvices, Inc., Box 763,	Hobbs, NM 882	41	Wildca	t
	3660'			IIIIII	<u> </u>
				////////	
AND 1980' FEET FROM THE Fac	StLINE OF SEC. 20	TAP. 55 RGE. 3			
	TITANNI IN		IIIIIII	12. County	Million .
	THHIM MANUNANA MANUNA		////////	<u>Roosevel</u>	+ (())))))))))))
77777777777777777777777777777777777777			<u>IIIIIII</u>		
			////////	<u>IIIIIII</u>	
	AIIIIIIIIIIIIIIIIII	19. Proposed Depth	19A. Formation	2	6. Rotary or C.T.
		4750'	Glorie	ta	Rotary
11. Ulevations (Show whether DF, RT, etc.)	21A. Kina & Status Plug, Bond	218. Drilling Contractor		22. Approx. I	Date Work will start
4100' GL	One well bond	Melton Drlg. &	Expl. Co	Novembe	<u>r 10, 1983</u>
2	PROPOSED CASING AN	CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12-1/4</u>	8-5/8"	20#	450'	300	Circ. surface
7-7/8"	4-1/2"	9.5#	4750'	650*	1900 est
	ł				

* Or sufficient cement to cover top of salt at approx. 1900'

Completion to be conventional perforation & treatment

Blowout preventor sketch attached

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES
UNLESS DRILLING UNDERWAY

I hereby certify that	the information above is true and cor	nplete to the best of my implying and bel	lief.
Signed	ma llatta	Title Agent	
(T)	his space for State Use)		
OR	IGINAL SIGNED BY JERRY SEX	TON	
APPROVED BY	DISTRICT SUPERVISOR	TITLE	DATE NUV 7 1983



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NE EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer boundaries	of the Section.	
Joe Melton Drilling Co., Inc. Garrison				Well No. 1	
Unit Letter B	Section 20	Township 5-S	Bange 36-E	Roosevel	Lt
Actual Foctage Loc	ation of Well:		1		
660'		North and	<u>1980'</u> f	eet from the East	line
Ground Lovel Elev.	Producing Fo	1	Pool		Dedicated Acreage:
4100	Glor		Wildcat		40 Acres
1. Outline th	e acreage dedic	ated to the subject we	ll by colored pencil	or hachure marks on t	he plat below.
	nan one lease is nd royalty).	s dedicated to the well	, outline each and io	lentify the ownership	thereof (both as to working
		different ownership is c unitization, force-pooli		, have the interests o	f all owners been consoli-
Yes	XX No If	answer is "yes," type o	f consolidation		
this form i	f necessary.)	<u> </u>			lated. (Use reverse side of
					nmunitization, unitization, n approved by the Commis-
		_			CERTIFICATION
	1	660			
	1		I I		certify that the information con-
	1	\$ *	1980' E4100'		erein is true and complete to the ny knowledge and belief.
	ł				
	l			Name , /	
			••••••••••••••••••••••••••••••••••••••		The draw
	l		*	Position	
	•			Agent	
	l		j	Company	
	1		1	Date	lton Drlg. Co., Inc.
			ł		r 10, 1983
	1				
	1		·	1 haroby	certify that the well location
			l		this plat was plotted from field
	1		1		octual surveys made by me or
			1		supervision, and that the same
				is true	and correct to the best of my
	 			knowledg	ge and belief.
	-			Oct	ober 3, 1983
	l I			Date Surve	yed .
	1			Registered and/or Lar	Professional Engineer
	1		l		
L				- Win	le E. Shows
0 330 660	190 1320 1650 1	980 2310 2640 2000	1500 1000	500 0	No. 2189

RUCTRAD -NOV 2 1983