

ST. MARY NEW MEXICO

STATE	NEW MEXICO
OPERATOR	JERRY SEXTON
DRILLER	JOHN R. COOPER
CONTRACTOR	JOHN R. COOPER
WELL NO.	207
LEASE	YATES PETROLEUM CORPORATION
FIELD	ARTESIA
WELL	207
TYPE	PRODUCTION
DATE	12-15-83

## 3. CONSTRUCTION PLAN(S)

B. O. FORM 100

SAFETY, ETC., NOTIFICATION PLAN

Form 100  
Revised 10-1-77

DO NOT USE THIS FORM FOR  
A PRODUCTION DRILLING WELL.  
USE FORM 100.

DO REPORTS OF WELLS  
AS THEY ARE DRILLED AND TESTED  
BY THE DRILLER OR BY THE  
OPERATOR AS THE CASE MAY BE.

Gas [X] Oil [ ] Water [ ] Other [ ]

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Date Form Filled

M 510 South 990 32E

West

17

7S

32E

LINE, DEPTH, DIRECTION, RAKE, Etc.

(Show whether Dr, RT, GR, etc.)

4470.2' GR

Howard XY

J. Well No.

1-Y

16. Field and Pool, if any  
Undes. Tomahawk SA

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REGR. REMEDIAL WORK  
TEMPORARILY ABANDON  
ALTER OR ALTER Casing

PLUG AND ABANDON

REMEDIAL WORK  
COMMENCE OF DRILLING OPS.

ALTERING Casing  
PLUG AND ABANDONMENT

CHANGE PLANS

CASING TEST AND CEMENT JOBS  
OTHER

Perforate, Treat

OTHER

Describing Unperformed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4340'. WIH and perforated 4216-4275 $\frac{1}{2}$ ' w/15 .42" holes as follows: 4216, 17, 30, 31, 37, 62, 63, 64, 65, 68, 69, 70, 71, 72 and 75 $\frac{1}{2}$ ' RIH w/tubing and packer. Acidized w/2500 gal 20% NEFE acid, 1% KCL and ball sealers. POOH w/tubing and packer. WIH and perforated 4147-4202' w/22 .42" holes as follows: 4147, 49, 51, 52, 53, 58, 59 $\frac{1}{2}$ , 61, 62, 63, 64, 65, 66, 67, 73, 76, 78, 86, 91, 94, 4201 and 02'. RIH w/packer and RBP. Acidized perfs 4147-4202' w/4000 gal 20% NEFE acid, 1% KCL and ball sealers. Released packer and RBP. Set RBP above perfs and tested. POOH. WIH and perforated 4055-4106' w/15 .50" holes as follows 4055, 58, 62, 63, 77, 81, 82 $\frac{1}{2}$ , 92, 94, 95', 97, 4100, 03, 04 $\frac{1}{2}$ , and 06'. Ran tubing and packer to bottom perfs. Acidized perfs 4055-4106' w/2500 gal 20% NEFE acid, 1% KCL and ball sealers. Swabbed load. Released packer and RBP. POOH. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Production Supervisor

DATE 12-15-83

TITLE

DATE DEC 21 1983