## STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE	$\perp$	
U.S.G.S		
LAND OFFICE		
OBERATOR	_ [	

## OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
U.S.G.S	State XX Fee
LAND OFFICE	5, State Oil & Gas Lease No.
OPERATOR	LH-2448
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL CAS OTHER. Dry Hole	N/A
Name of Operator	8. Form or Lease Name New Mexico State
Moshacher Production Co.	9. Well No.
Address of Operator 712 Main Street Suite 2200	1
1300 Main, Suite 2100, Houston, Tx. 77002-3290	10. Field and Pool, or Wildcat
UNIT LETTER N 2,310 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat
UNIT LETTER N	
THE South LINE, SECTION 16 TOWNSHIP 4S RANGE 35E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GI, 4.278.2'; KB 4,290.2'	Roosevelt (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Cheek Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
REMEDIAL WORK	ALTERING CASING
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1 fos.	
Spudded 12/16/83, T.D. 8,555'	
Spudded 12/16/83, T.D. 8,555' Casing, 13-3/8" to 437', cmt'd with 450 sxs 8-5/8" to 3,199', cmt'd with 900 sxs	
8-5/8 to 5,199, calc d with you and	
(ODE ATTACHED)	
(SEE ATTACHED)	
1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	<del></del>
$\sim$ 10	3/22/84
Engineering Asst.	
DIL & GAS INSPECTOR	JAN 1 3 1989
1 10 11 11 11	DATE

MAR 26 1984
MOBBS OFFICE

New Mexico State #1 Wildcat Roosevelt Co., N.M.

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    Drill to T.D. 8,555' & log well.
    Plugback well as follows:
    8,555' - 8,455', 30 sxs cl H.
        7,250' - 7,150', 30 sxs cl H.
        6,600' - 6,500', 30 sxs cl H.
        4,460' - 4,300', 90 sxs cl H.
        4,450' - 4,350', 21 sxs cl C.
    Drill cmt to 4,332' & run 4-1/2" prod. casing to 4,275.62'. Cmt'd with 550 sxs.
    Spot well with 200 gals 15% HCL acid.
        Perf well at 4,272-77' & 4,282-89' (EL) 4 SPF.
        Acidz perfs with 2500 gals HCL, test, no shows.
    Spot cement plug @ 4,290-4,190'.
    Cut 4-1/2" csg @ 3,240'.
    Set remaining plugs as follows:
        3,300' - 3,150', 60 sxs cl C.
        1,500' - 1,400', 35 sxs cl C.
        430' - 330', 25 sxs cl C.
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20' - surface, 10 sxs cl C.