Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION								30-041-20708			
YATES PETROLEUM	UKPUKA I	TON	_ 						1_00		
105 South 4th St.		a, NM	8821	0		(D)	-1				
leason(s) for Filing (Check proper box,		G :-	T	dae of:	Othe	r (Please explain	n)				
New Well	Oil	Change in [X]	Dry Gas		EFF	ECTIVE 4	-1-90				
Recompletion Unange in Operator	Casinghea		Condens								
change of operator give name and address of previous operator											
•	LANDIE	ASE									
Lease Name	DESCRIPTION OF WELL AND LEASE Name Well No. Pool Name, Including				ng Formation Kind of				indem) or Fee		
WILCOX TS		3		Tomaha	wk - SA		777./	redetal or rec	GFEE		
Location					Iorth	1980			East	Line	
Unit LetterB	:3	30	Feet Fro	om The	North Line	and	<u> </u>	et From The		une	
Section 19 Town	ship 7	S	Range_	32	2E , NN	APM,	F	Rooseve1t	<u> </u>	County	
		FOTT I		r Core							
II. DESIGNATION OF TRA	NSPORTI	ER OF O	TOUR	-1-02	RAL GAS	e address to whi	ich approved	copy of this for	rm is to be se	nt)	
Enron Oil Trading & Transportation, Inc. ATT: TAX DEPT.,											
Name of Authorized Transporter of Ca			or Dry		Address (Give	e address to wh	ich approved	copy of this for	rm is to be se	nt)	
							110	· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids, give location of tanks.	cation of tanks. A 19 7 1 32				Is gas actually connected? When ?						
this production is commingled with the V. COMPLETION DATA	at from any of	ther lease or	pool, giv	e comming	ing order num	er:					
	<u></u>	Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		npi. Ready t	o Prod		Total Depth		L	P.B.T.D.			
Date Spudded	Date Con	npi. Keady v	0 7 104.								
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
					<u> </u>			Depth Casing	Shoe		
Perforations											
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								-			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE						6.11.24 hav	ì	
IL WELL (Test must be after recovery of total volume of load oil and must be						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	Date of	Date of Test				ediod (110m, pa	2,42,822 -3,-1	,	_		
Length of Test	Tubing F	Tubing Pressure				Casing Pressure			Choke Size		
Dength of Tex	Tuoing Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbis.					
GAS WELL					1						
Actual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
								Choke Size			
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casting 1.111111					
VI. OPERATOR CERTIF	ICATE C	F COM	PLIA	NCE			NSFRV	'ATION	DIVISIO	ON .	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved APR 3 1990					
					Date	o vibbiove	, <u> </u>				
Frank Da	Mi				∥ _{By} _		CINIAL CLO	AIE	NAV SELLE		
Signature Juanita Goodlett - Production Supvr.						- OKIC		NED BY JU CY I SUPERN		NC	
Printed Name Title)					
3-27-90	(48-14 elephone			Ser ia de la composition della composition dell	** Province of the second of t			ř. 4	
Date		10	orchione.	and Distribution		POST SALES OF	10 mg N 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.