

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-83

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
REGION	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Wilcox TS

9. Well No.

3

10. Field and Pool, or Wildcat

Tomahawk SA

12. County

Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 330 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 19 TOWNSHIP 7S RANGE 32E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

4442.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER Production Csg. Perforate, Treat ☒

OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 12:30 PM 12-13-83. Set 40' of 20" conductor pipe. Ran 42 jts 8-5/8" 24# J-55 casing set 1678'. 1-Texas Pattern notched guide shoe set 1678'. Insert float set 1637'. Cemented w/350 sacks Pacesetter Lite 3% CaCl2. Tailed in w/300 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 12-15-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:30 PM 12-15-83. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4300'. Ran 108 jts of 4-1/2" 9.5# J-55 ST&C casing set 4300'. 1-regular guide shoe set 4300'. Float collar set 4288'. Cemented w/375 sacks Class C .5% CF-1, 2% KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:45 AM 12-21-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held OK. WOC 18 hrs. WIH and perforated 4211-31' w/14 .40" holes as follows: 4211, 12, 14, 16, 18, 20, 22, 23, 24, 27, 28, 29, 30 and 31'. Acidized 4211-31' w/2500 gal 20% NEFE acid, 1% KCL and 25 ball sealers. WIH and perforated 4137-53' w/10 .42" holes as follows: 4137, 38, 42, 43, 44, 45, 47, 49, 51 and 53'. Acidized perfs 4137-53' w/2500 gal 20% NEFE acid, 1% KCL and 8 ball sealers. WIH and perforated 4101-13' w/13 .42" holes (1 SPF). Acidized 4101-13' w/2500 gal 20% NEFE acid, 1% KCL and ball sealers. Prep to move up hole and perforate stage 4.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay

TITLE Production Supervisor

DATE 1-12-84

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE _____

DATE 1 13 1984

CONDITIONS OF APPROVAL, IF ANY: