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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

4a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Energy Reserves Group, Inc.

3. Address of Operator

P. O. Box 2437, Midland, Texas 79702

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM

THE W LINE OF SEC. 18 TWP. 6S RGE. 34E NMPM

12. County

Roosevelt

15. Date Spudded 12/28/83 16. Date T.D. Reached 1/21/84 17. Date Compl. (Ready to Prod.) 1/29/84 18. Elevations (DF, RAB, RT, GR, etc.) 4372.7 GL 19. Elev. Casinghead 4369.7

20. Total Depth 7740' 21. Plug Back T.D. 7689' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7740 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7568'-7602' Cisco

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL & Comp. Neutron Litho Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	430	17 1/2"	450 sx	None
8 5/8"	24 & 32	3250	11	1300 sx	None
4 1/2"	10.5 & 11.6	7734	7 7/8"	400 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	7605'	7528

31. Perforation Record (Interval, size and number)

7568-72 = w/4 SPF
7594-7602

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

33. PRODUCTION

Date First Production 1/28/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) SI

Date of Test See attached C-122 Hours Tested Flowing Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

~~C-103, C-122, Logs, Dev Survey & applications for unorthodox location & production~~

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.L. Robertson TITLE Production Engineer III DATE 2/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2025</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2677</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3093</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4330</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5733</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6496</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7194</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7546</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7568 to 7602 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 5, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

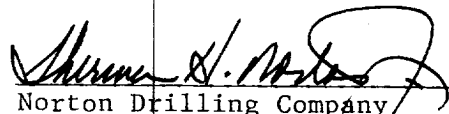
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	RDBD	7222	7288	66	Dolo
430	1660	1230	RDBD & GYP	7288	7377	89	Sh & Dolo
1660	2375	715	RDBD & Anhy	7377	7512	135	Dolo & Lm
2375	3095	720	Anhy	7512	7740	228	Lm
3095	4070	975	Anhy & Lm				
4070	4774	704	Dolo				
4774	6287	1513	Dolo & Lm				
6287	6913	626	Lm				
6913	7222	309	Sh & Dolo				

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Deviation surveys taken on Energy Reserve Group's Lambirth #1 well in
Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
430	.75
933	.50
1430	.50
1940	.75
2194	.25
2700	.50
3250	.25
3734	.50
4235	.25
4702	.25
5203	.25
5293	.75
5783	.75
6247	.75
6719	.75
7097	1.25
7560	1.00
7740	1.00

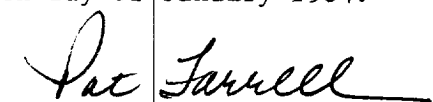
I hereby certify that I have personal knowledge of the date and
facts placed on this sheet and that such information given above
is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared
Sherman H. Norton, Jr., known to me to be the person whose name is
subscribed hereto, who, after being duly sworn, on oath states that he
is the drilling contractor of the well identified in this instrument
and that such well was not intentionally deviated from the vertical
whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 30th day of January 1984.


Notary Public in and for
Lubbock County, Texas

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G.C.D.
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