

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICABLE FOR FORM C-103 FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 7S RANGE 32E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Durwood XW
9. Well No.
1
10. Field and Pool, or Window
Tomahawk SA
12. County
Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4448' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Production Casing, Perforate, Treat ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4280'. Ran 107 jts of 4-1/2" 9.5# J-55 casing set 4280'. 1-regular guide shoe set 4280'. Float collar set 4240'. Cemented w/375 sacks Class C 2% KCL, .5% CF-1, .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 9:30 AM 1-9-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4232-41' w/10 .42" holes (1 SPF). Acidized perforations w/1500 gal 20% DS-30 acid and 16 ball sealers. WIH and perforated 4118-82' w/18 .42" holes as follows: 4118, 24, 27, 29, 37, 38, 39, 41, 43, 44, 45, 50, 51, 59, 68, 78, 80 and 82'. Acidized perforations 4118-82' w/2500 gal DS-30 and 25 ball sealers. Flowed and swabbed well. WIH and perforated 4024-70' w/11 .40" holes as follows: 4024, 38, 42, 56, 59, 62, 63, 64, 66, 69 and 70'. Acidized perforations 4024-70' w/1500 gal 20% DS-30 acid. Set pumping equipment and begin pumping back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY
TITILE Production Supervisor
DATE 2-2-84
TITILE
DATE FEB 6 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 6 1984
C.C.D.
RECEIVED