STATE OF NEW MEXIC	. 0				_	30-0.	41-20713	
	AGY AND MILIERALS DEPARTMENT L CONSERVATION DIVISIO					Form C-101 Revised 10:	•	
DISTRIBUTION					1 ,		Type of Lease	
SANTA FE	SANTA FE, NEW MEXICO 87501 DEC 19 1983		- 1	STATE [				
FILE			) UEU I	9 1303		S. State Off	6 Gas Levino No.	
U.S.G.S.			0.0	C. D.				
OPERATOR			2	, OFFICE		777771		
	N FOR PERMIT	TO DRILL, DEEPEN						
ie. Type of Work	<u></u>		·			7. Unit Agre	ement Name	
DRILL X	1	DEEPEN 🗌		PLUG B	ACK			
b. Type of Well		*****				8. Jum or L		
OIL X WELL	OTHER		SINGLE		11PLE	Durwood	d "XW"	
2. Name of Operator						9. Well No.		
Yates Petroleum	1 Corporati	on		<del></del>		10 11-14	d Dool on Wildon	
3. Address of Operator		10. Field and Pool, or Wildcat Tomahawk/SA						
207 S. 4th, Art				G I	1-	·		
4. Location of Well	:• <u>P</u>	LOCATED 990	FEET FROM THE _	Sout	nLINE	1111115	SICHALEON!	
220	Fact		1WP. 75	.ce.32E	NMPH			
AND 330 PEET FROM	Tilliti	LINE OF SEC. 18			<del></del>	17. County	militiliti	
						Rooseve	elt (()()()	
++++++++++++	4144444	44444444	+++++++	+++++	<i>††††</i>	Mille	HHHHHH	
++++++++++++	417444	++++++++++	19. Proposed De	pth 19	A. Formation		.0, notary or C.T.	
			4280'		San	Andres	Rotary	
1. Elevations (show whether DF,	KI, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Co	ntractor			. Date Work will start	
4448 GL		Blanket	L&M #1			ASAP		
23.		PROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF CASH	NG WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
12 1/2"	8 5/8" 4 1/2"	24# J-55	appr. 1	1670 <b>'</b>	500 sx circ		circ	
12 1/2"	4 1/2"	9.5#		TD	300 sx			
	1				Ì			
_					•			
We propose to	drill and	test the San	Andres ar	nd int	ermedia	ite for	mations.	
		surface casing						
		caving. If co						
		dequate cover,	, periorat	ted an	a stime	liated a	as needed	
for production	)II •							
MUD PROGRAM:	Native mu	d to 1670', FW	V to TD.					
DOD DDOGDAM.	DODIa	1 ho imatallo	1 -+ 1600	l and	+0a+04	42111		
BOP PROGRAM:	BOD S WII	l be installed	1 at 1000	anu	rested	darry.		
•				APPROV	VAL VALID	FOR /80	DAYS	
				PERM	IT EXPIRE	s 6729	7/84	
				UNL	ESS DRILL	ING UNDE	RWAY	
ABOVE SPACE DESCRIBE PR	IOPOSED PROGRAM	IL IF PROPOSAL IS TO DEEPEN	OR PLUS BACK, 61	VE DATA ON	-	DUCTIVE 204E		
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					· · · · · · · · · · · · · · · · · · ·		
hereby certify that the information	3. /							
1 3 C. K.	odiu -	Tule Regulat	cory Agent	<u></u>		)are12	/19/83	
(This space for )	WED BY JEKKA DE	XTON				D = 0	2.0.42.5	
ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  TITLE						LUEU 29 1983		
PPROVED BY		TITLE						

DEC 28 1983

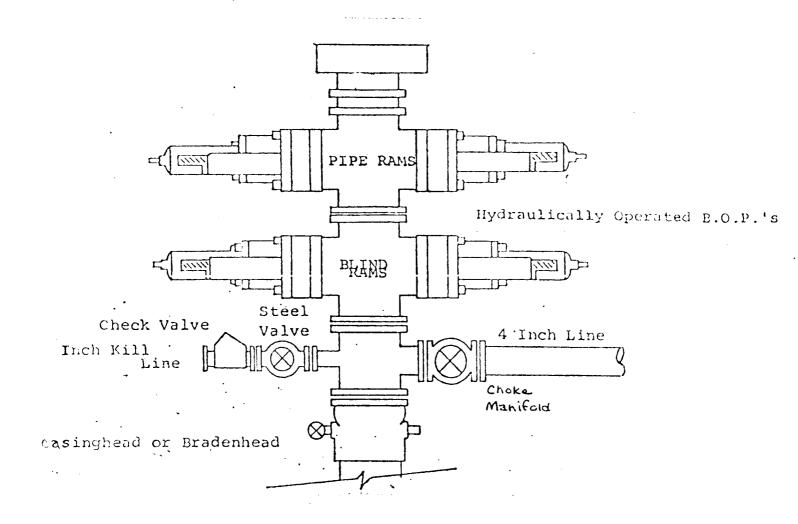
## MEXICO OIL CONSERVATION COMMIS ( ) WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator			Lease		Well No.						
YATES PETRILEUM CORPORATION			Durwood YM	7							
Minit Letter Section Township			Range								
Р	18	7 South	32 Bast	County	osevelt						
Actual Footage Loc	ation of Well:	<u> </u>									
990	feet from the SO	uth line and	330 fe	et from the East	lin .						
Ground Level Elev.	Producing For		Pool	ection the 15430	Hine De licate's Acreage:						
4448	SAN AI	UNDES	UNDES TOMA	HAWK SA	10						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
interest un	id royarty).										
3. If more tha	n one lease of di	fferent ownership is	dedicated to the well	have the interests	of all owners been consoli-						
dated by c	ommunitization. u	nitization, force-pooli	ng. etc?	nave the interests	or all owners been consoli-						
		roi co poor.									
Yes	Yes No If answer is "yes," type of consolidation										
		, , , , ,									
If answer i	s "no," list the o	owners and tract desc	riptions which have a	ctually been consoli	dated. (Use reverse side of						
this form if	necessary.)		<del></del>	· · · · · · · · · · · · · · · · · · ·							
No allowab	le will be assigne	d to the well until all	interests have been	consolidated (by co	mmunitization, unitization,						
forced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating su	ch interests, has bee	n approved by the Commis-						
sion.					Transfer of the desimate						
r		<del></del>									
	1		1		CERTIFICATION						
	1		i								
	1		1	/ hereb	certify that the information con-						
			1	tained l	nerein is true and complete to the						
	I.		1	best of	my knowledge and belief.						
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	1		1	Home	zeno restru						
	<del>-+</del>			-							
	1		1	GN186 Fosition	- PIO CODRIGUEZ						
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	ļ		1	Date	TET. CORP.						
ļ	ļ			112-	19-83						
	1				N. R. R. E. D.						
	1		1	I heart	N R. R E D D well location						
	+		i	shown	the forward oned from field						
1	!		•	ngres	actual survey made by me or						
					supervision, and that the same						
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	-+	+	<del> </del>		ond correct of the less of my professional						
1	1		FEE	330	" MOFESSIO.						
1.	1		1	Date Surve	eyed						
}	1		1	De	c. 17, 1983						
	1		ľ		Professional Engineer						
	Ī		<u> </u>		nd Surveyor						
i	ļ		<u>[</u>		1 111						
<u></u>				L. Lan	K. Kerlely						
				Certificate	- <b>T</b>						
330 660 '9	0 1320 1650 1980	2310 2640 2000	1500 1000 5	MPE NMPE	&LS #5412 <b>/</b>						

## EXHIBIT B BOP DIAGRAM



OEC 28 1983



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