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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-760	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		NA	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Roosevelt 9 State	
2. Name of Operator		9. Well No.	
OGR Operating Co., Inc.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
1140 2 First City Center, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE		Roosevelt	
AND 990 FEET FROM THE West LINE OF SEC. 9 TWP. 6 S RGE. 34 E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
8200'		Fusselman	Rotary
21. Elevations (show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4355.0	Blanket	Parker	1-20-84

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1950'	930	surface
7-7/8"	5-1/2"	17#	8200'	825	3300'

1. Drill 12-1/4" hole to 1950' with native mud.
2. Run 8-5/8" csg to 1950' & circulate cement w/730sx of Pacesetter Lite followed by 200 sx Class C neat.
3. Install 10" 3000 psi double hydraulic BOP's & choke manifold. Test casing & BOP's to 1000 psi for 30 min. Drill out after 18 hrs minimum.
4. Drill to approximately 8200' & evaluate Cisco and Fusselman formations.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/13/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mickay Nelson Title Agent for OGR Operating Co., Inc. Date 1-10-84

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JAN 13 1984

CONDITIONS OF APPROVAL, IF ANY:

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JAN 12 1984
C.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

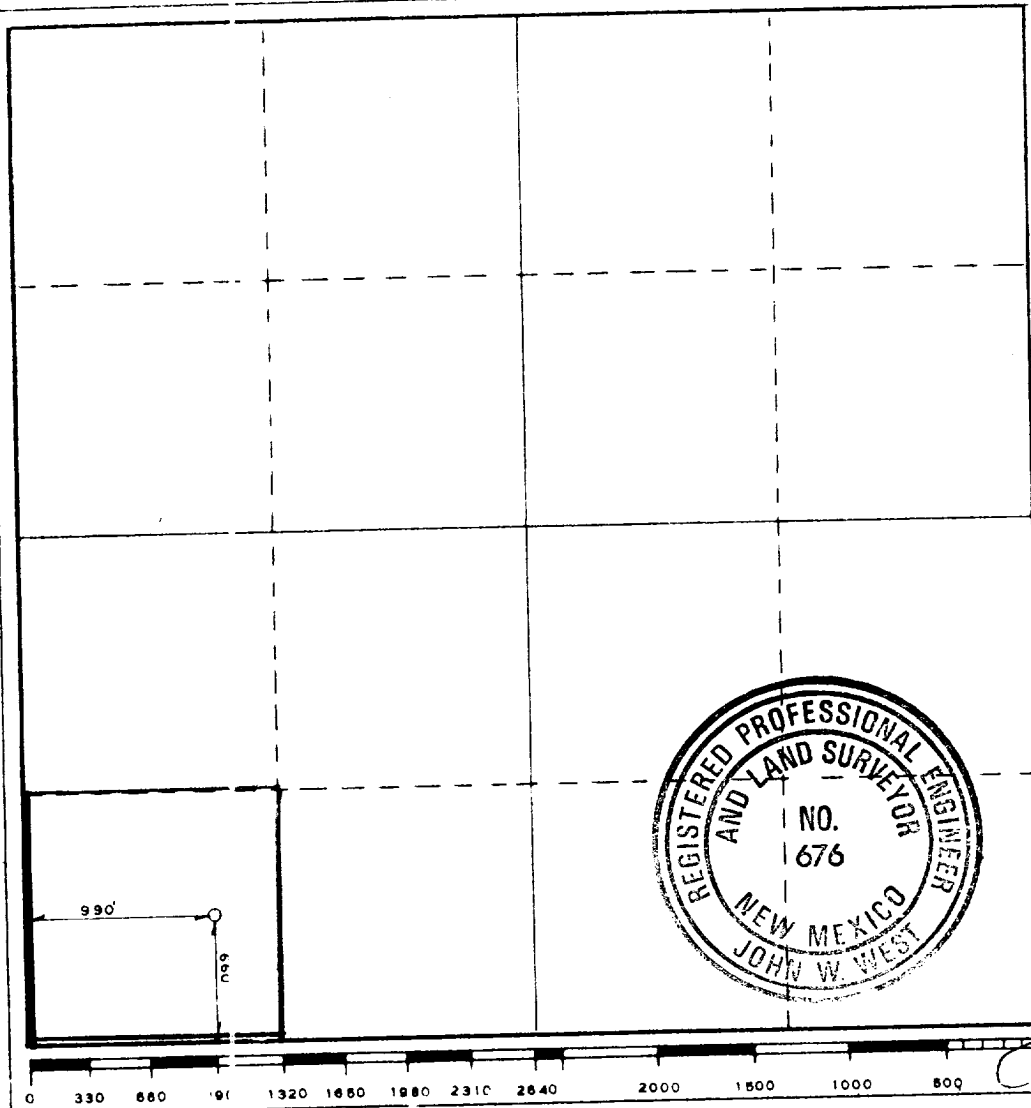
Operator OGR OPERATING CO., Inc.			Lease ROOSEVELT 9 State		Well No. 2
Unit Letter M	Section 9	Township 6 SOUTH	Range 34 EAST	County ROOSEVELT	
Actual Footage Location of Well: 660 feet from the SOUTH line and 990 feet from the WEST line					
Ground Level Elev. 4355.0	Producing Formation Fusselman		Pool Undesignated		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Michael Nelson
Position _____
Agent for OGR Operating Co., Inc.
Company OGR Operating Co., Inc.

Date January 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed JANUARY 6, 1984

Registered Professional Engineer and/or Land Surveyor

Certificate No. John W. West
N.M. P.E. & L.S. NO. 676

ELF

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JAN 12 1984
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