

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Energy Reserves Group, Inc.

3. Address of Operator

P. O. Box 2437, Midland, Texas

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 1650 FEET FROMTHE E LINE OF SEC. 10 TWP. 6-S RGE. 33-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Miller 10

9. Well No.

1

10. Field and Pool, or Wildcat

S. Peterson Fusselman

12. County

Roosevelt

15. Date Spudded 1/26/84 16. Date T.D. Reached 2/18/84 17. Date Compl. (Ready to Prod.) 3/3/84 18. Elevations (DF, RKB, RT, GR, etc.) 4390.2 GL 19. Elev. Casinghead 4387.5

20. Total Depth 8096' 21. Plug Back T.D. 8050' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-8096 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7862-80 Fusselman

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sonic, Neutron-Litho Denisty & Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	424	17 1/2	450	None
8 5/8"	24 & 32	3250	11	1300	None
4 1/2"	11.6	8096	7 7/8	2705	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	7884	7821

31. Perforation Record (Interval, size and number)

7862-80' 4 JSPF .50" Dia holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/3/84	F	Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/11/84	24	14/64"		136	120	58	882
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
270#	pkf		136	120	58	48.1 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

C-103, Logs, Deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.L. RobertsonTITLE Prod. Engineer IIIDATE 3/12/84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2048	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2680	T. Silurian *7811	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3087	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4320	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash 7988	T. Morrison _____	T. _____
T. Tubb 5737	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6496	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7215	T. _____	T. Chinle _____	T. _____
T. Penn. 7488	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7606	T. _____	T. Penn. "A" _____	T. _____

*Fusselman

OIL OR GAS SANDS OR ZONES

No. 1, from 7862 to 7880

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	424	424	Surface Sands & RDBD	7300	7860	560	Lm & Sh
424	1920	1496	RDBD & Anhy	7860	7880	20	Lm, Sh & Cht.
1920	3250	1330	Salt & anhy	7880	7930	50	Dolo, Lm & Sh
3250	4480	1230	Anhy & Sd	7930	7960	30	Dolo
4480	5170	690	Lm	7960	7990	30	Dolo & Sh
5170	5530	360	Anhy & Lm	7990	8010	20	Dolo, Lm, & Sh
5530	6382	852	Lm	8010	8096	86	Gr Ws
6382	6866	484	Lm & Sh				
6866	7100	234	Sh				
7100	7300	200	Dolo & Sh				

RECEIVED
MAR 13 1984
O.C.D.
HOBBS OFFICE