

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.I.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	
Operator	

ENERGY RESERVES GROUP, INC.

Address

P. O. Box 2437, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Miller 10	1	See Peterson Fusselman	State, Federal or Fee Fee	
Location				
Unit Letter	G	1980 Feet From The	N Line and 1650 Feet From The	E
Line of Section	10	Township	6-S Range 33-E	NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	P. O. Box 758, Hobbs, N. Mex. 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	10	6-S	33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/26/84	3/2/84	8096'	8050'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4390.2 GL	Fusselman	7811'	7884'					
Perforations			Depth Casing Shoe					
7862-80			8096'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	424'	450
11	8 5/8	3250'	1300
7 7/8	4 1/2	8096'	2705

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL


(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/3/84	3/11/84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	270#	0	14/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
136	136	58	120

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
Dale Belden
(Signature)District Clerk
(Title)March 13, 1984
(Date)

OIL CONSERVATION DIVISION

MAR 15 1984

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON

BY

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

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MAR 13 1984
O.C.D.
HOBBS OFFICE

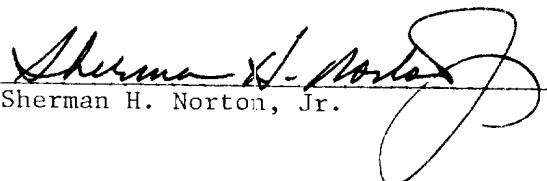
Deviation surveys taken on Energy Reserve Group's Miller 10 #1 well in Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
424	.75
913	.75
1404	.75
1873	1.00
2172	1.00
2327	.25
2617	1.00
3115	1.00
3250	1.00
3692	.75
4165	.75
4638	1.00
5138	1.00
5638	.75
6137	1.00
6610	1.00
6798	1.00
7269	1.00
7710	1.00
7906	.25
8093	.25

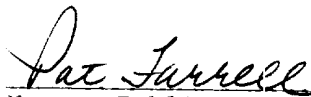
I hereby certify that I have personal knowledge of the date and facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 29th day of February 1984.


Notary Public in and for
Lubbock County, Texas

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