I hereby certify that the Signed R. L. Rob (This:	CRIBE PRODUCT PREVENTER information Dertson	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and con		A	MINISTER SERVICES OR ON PRESENT PRO	LLING ON	DERWAY,	
IN ABOVE SPACE DESC TIVE ZONE. GIVE BLOWOU I hereby certify that the Signed R. L. Rob	CRIBE PRODUCT PREVENTER information Dertson	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and con	PROPOSAL IS TO DEEPEN OF mplete to the best of my kn	R PIUG BACK, GIVE DATA	MINISTER SERVICES OR ON PRESENT PRO	LLING UN	DERWAY,	
IN ABOVE SPACE DESC TIVE ZONE, SIVE BLOWOU! I hereby certify that the	CRIBE PROI IT PREVENTER S information	POSED PROGRAM: IF PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPEN OF	R PIUG BACK, GIVE DATA	MINISTER SERVICES OR ON PRESENT PRO	LLING UN	DERWAY,	
IN ABOVE SPACE DESC TIVE ZONE. SIVE BLOWOU! I hereby certify that the	CRIBE PROI IT PREVENTER S information	POSED PROGRAM: IF PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPEN OF	R PIUG BACK, GIVE DATA	MINISTER SERVICES OR ON PRESENT PRO	LLING UN	DERWAY,	
IN ABOVE SPACE DESC TIVE ZONE. SIVE BLOWOU'	CRIBE PROI IT PREVENTER	POSED PROGRAM: IF PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	A	OKLUSS OR	LLING ON	0 0AYS 18/84 DERWAY	
N ABOVE SPACE DESC	CRIBE PRO	r	emote control st	tation.	OKLUSS OR	LLING ON	0 0AYS 18/84 DERWAY	
Blowout pr	revention	-		tation.				
Blowout pr	revention	-		tation.				
Blowout pr	evention	-		tation.				
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Blowout pr	evention	-			Hydraulic	space sa	aver with	
Blowout pr	evention	-			Hydraulic	space sa	aver with	
Blowout pr	·evention	-			' Hydraulic	space s	aver with	
Blowout pr	evention	-			Hydraulic	space sa	aver with	
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			1		ı	•		
7 7/8		4 1/2	11.6	8000	700		6000	
11		8 5/8	24 & 32#	3250	500		surf.	
17 1/2		13 3/8	48#	400	300		surf.	
SIZE OF HOL						CEMENT	EST, TOP	
			PROPOSED CASING AND	CEMENT PROGRAM				
4390.2 GL					J •	1 1/24	, 🗸	
				Norton Drlg. C		1/24		
. Elevations (Show w	whether DF. R	T, etc.) 21A. Kin	d & Status Plug. Bond 2	8000	Granite V		Rotary Date Work will start	
	4444		<i>HHHHH</i>	9. Proposed Depth	19A. Formation		20. Rotary or C.T.	
	TIIII	Tillillilli		TITIIIIIII	Tillli	Mille		
						Rooseve	lt ////////////////////////////////////	
THITTEN THE	1111111				1111111	12. County		
ND 1650 F	FEET FROM TH	HE E LI	INE OF SEC. 10	WP. 6S RGE. 3	3E NMPM			
. Document of well	UNIT LETTER	G Lo	DICATED 1980 F	EET FROM THE N	LINE	[][][][]		
						Tanney	yhill Granite Wa	
P.O. Drawer 2437, Midland, Texas 79702							10. Field and Pool, or Wildcat	
Energy Res		roup, Inc.				1		
Name of Operator						9. Well No.		
OIL WELL	GAS WELL	OTHER		SINGLE MU	ZONE	Miller	r 10	
b. Type of Well	RILL XX		DEEPEN	PLUG	BACK	8. Farm or Le	ease Name	
APPL a. Type of Work	_ICALION	FUR PERMIT IC	D DRILL, DEEPEN, (UK PLUG BACK		7. Unit Agree	ement Name	
ADDI	LICATION	EOD DEDVIT TO	DOUL DEFORM	OD DLUG BACK				
OPERATOR						<i></i>		
LAND OFFICE						5, State Cil 8	& Gas Lease No.	
u.s.g.s.						STATE		
FILE					ſ	5A. Indicate	Type of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						Revised 1-1-65	
DISTRIBUTION			MINERICO OIL CONSET	DVATION COMMISSIO	NN ·	Form C-101		
NO. OF COPIES RECEIV	VED							

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective (-1-65

676

3239

RONALD J. EIDSON

All distances must be from the outer boundaries of the Section Lerator Lease ENERGY RESERVES GROUP MILLER 10 Section r.il Letter Range G 10 6 SOUTH 33 EAST ROOSEVELT Actual Enchage Location of Well: 1980 NORTH 1650 EAST feet from the Ground Level Elev Froducing Formation Dedicated Afreage; 4390.2 Granite Wash Tanneyhill Granite Wash 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information coned herein is true and complete to the L. Robertson Production Engineer III Energy Reserves Group, Inc. 1/16/84 I hereby certify that the well-location snown on this plat was plotted from field my supervision, and that the some knowledge and belief. Date Surveyed 1/13/84 Registered Professional Engineer and or Land Surveyor

1 500

1000

500

660

1320 1650

1980 2310