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OFFRATOR			_	
BAONATION DES	K. K			}

OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE	SANTA FE, NEW MEXICO 87501					
	J 4, 0.8,						
	LAND OFFICE	REQUEST FOR	ALLOWABLE				
	TRANSPORTER OAS	AN					
	OPTHATOR	AUTHORIZATION TO TRANSP	OK 1 OIL AND NATURAL GAS				
1.	Operation OFFICE						
	Energy Reserves Gro	oup, Inc.					
	P. O. Box 2437 Mi	idland, Texas 79702					
	Reason(s) for liling (Check proper box)		Other (Please explain)				
	Now Well	Change in Transporter of:					
	Recompletion	Cil Dry Gas	· []				
	Change in Ownership	Casinghead Gas X Condens	sale				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	Federal 9	l East Tanneyhi	l l	or Fee Federal NM42153			
	Location						
	Unit Letter: 198	80 Feet From The North Line	• and 660 Feet From T	h• West			
	9 7	mahlp 6 S Hange	34 E , NMPM, ROOS	evelt County			
	Line of Section						
ŋ.	DESIGNATION OF TRANSPORT	OF CONDENSATE CALL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)			
	Nome of Authorized Trensporter of Off Phillips Petroleum		4001 Pembrook Odess	a. Texas 79762			
	Mane of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
	Warren Petroleum Co			i, Oklahoma 74102			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	8-31-84			
	give location of tanks.	E	YES	0 31 04			
	If this production is commingled with	h that from any other lease or pool,	give commingting order number.				
<i>.</i> .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.			
	Designate Type of Completio	· · · · · · · · · · · · · · · · · · ·	X	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod. 5/14/84	Total Depth 8120	7896			
	3/26/84 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	4367.6 GL	Fusselman	7882	7895 Depth Casing Shoe			
	Perforations 7004 06			Depth Cashiy shoe			
	7884-96	TURING CASING AND	CEMENTING RECORD				
	WOLF 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4	8 5/8	1967	1000			
	7 7/8	5 1/2	8120	800			
		2 3/8	7895				
			to a second volume of load oil	and must be equal to or exceed top allow			
Ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (1 est must be a) able for this de	ipth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	it etc./			
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure					
	Actual Prod. During Test	Cil-Shia.	Water-Bbls.	Gas-MCF			
	GAS WELL ACTUAL Prod. Teet-MCF/D	Langth of Test	Bble. Condensate/MMCF	Gravity of Condensate			
	Actual prod. 1001-86775						
	Testing Method (pitot, back pt.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size			
			DIL CONSERVA	TION DIVISION			
1.	CERTIFICATE OF COMPLIANC	JE	SFD 1 A	1984			
	ولاحتمال المعارب الماري الماري الماري	regulations of the Oil Conservation	APPROVED JLF 14	SEP 14 1984			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED				
	above is true and complete to the	best of my knowledge and belief.	District I Suram (SOR				
	r 1 . 1		TITLE This form is to be filed in compliance with BULE 1104.				
	At Thoma	3 4 4	11	It for a named drilled of Georgens			
Not Momas Dot Thomas			If this is a request for allowable for a newly drilled or despens. Well, this form must be accompanied by a tabulation of the deviation				

$\sqrt{1+1}$		
A Tol Momas	Dot	Thoma
(Signature)		

District Clerk

(Tule)

9/11/84.1 (Date)

tests taken on the well in accordance with MUCE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

FIII out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be flied for each pool in multiple condition wells.

RECEIVED.

SEP 1 3 1984

HOSOS OMICE: