

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20723
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator STATE OF NEW MEXICO		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N FRENCH DRIVE HOBBS NM 88240		7. Lease Name or Unit Agreement Name: IVEY
4. Well Location Unit Letter J : 2310 feet from the S line and 1980 feet from the E line Section 29 Township 4S Range 33E NMPM County RDSV		8. Well No. 1
9. Pool name or Wildcat PETERSON-MISSISSIPPI		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4376		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. SEE ATTACHED PLUGGING OPERATIONS		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 06 2002
Conditions of approval, if any:

9

MAYO MARRS CASING PULLING INC.
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN: CHRIS WILLIAMS/GARY WINK

Lease: IVEY # 1

OPERATOR: POE PROPERTIES

Project: P & A – BID I.D. # 20-521-07-03599

4-18-02

MIRU – NDWH – NUBOP – RIH WITH GAUGE RING TO 8070' – POOH – RIH &
SET CIBP @ 8060' – DUMP 35' CEMENT ON TOP – RIH WITH TUBING & CIR.
10# MUD – POOH & SPOT 25 SXS @ 7280' – POOH – CLOSE IN WELL

4-19-02

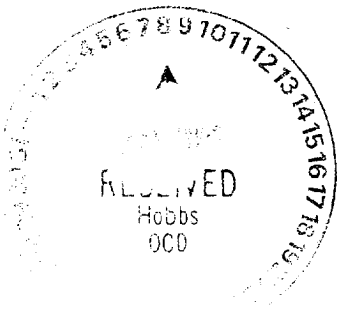
POOH WITH REST OF TUBING – RIG UP CASING JACKS – STRETCH CASING –
FREEPOINT @ 1500' – CONFER WITH OCD – RIH & SPOT 25 SXS @ 1946' –
POOH – WOC – CLOSE IN WELL

4-22-02

RIH & TAG @ 1693' – POOH – RIH & CUT CASING @ 1470' – POOH – RIH &
SPOT 35 SXS @ 1530' – POOH – WOC – RIH & TAG @ 1363' – POOH & SPOT 35
SXS @ 425' – POOH – CLOSE IN WELL

4-23-02

RIH & TAG @ 290' – POOH & SPOT 20 SXS @ 60' TO SURFACE - LEVEL PIT &
CELLAR – RID DOWN – MOVE OUT – CUT OFF WELLHEAD – INSTALL DRY
HOLE MARKER – MOVE OUT



MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD
BID ID # 00-521-07-03599

OPERATOR: POE PROPERTIES

Lease: IVEY # 1

Project: P & A - CEMENTING REPORT

4-18-2002 - SET CIBP @ 8060' - DUMP 35' CEMENT ON TOP - 8025'
4-18-2002 - SPOT 25 SXS @ 7280'-7088'
4-19-2002 - SPOT 25 SXS @ 1946'-1693' TAGGED
PULL 1470' OF 5 1/2" CASING
4-22-2002 - SPOT 35 SXS @ 1530'-1363' TAGGED
4-22-2002 - SPOT 35 SXS @ 425'-290' TAGGED
4-23-2002 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD LADEN FLUID



**Plugging Procedure
Poe Properties
Ivey # 1
UL J, Sec 29, T4S, R33E
API # 30-041-20723**

**13 3/8" csg set at 375 feet, cement circulated
8 5/8" csg set at 1896 feet, cement circulated
5 1/2" csg set at 8300 feet, cement with 600 xs cmt, calculated TOC 4478 feet
Perfs 8110-8258 feet**

- 1. Move in rig up plugging unit**
- 2. Check well head for presence of tubing**
- 3. Nipple up BOP**
- 4. Run sinker bar with wireline, tag PBTD**
- 5. If PBTD allows run gauge ring to 8060 feet**
- 6. Run and set cast iron bridge plug at 8060 feet**
- 7. Cap CIBP with 35 feet of cmt by dump bailer**
- 8. Run tubing to 8020 feet**
- 9. Displace well with MLF**
- 10. Pull tubing to 7280 feet**
- 11. Spot 25 sx cmt plug**
- 12. Pull tubing**
- 13. Weld on pull nipple and stretch casing**
- 14. Cut and pull csg from free point**
- 15. Run tubing to 50 foot inside of casing stub**
- 16. Spot 35 sx cmt**
- 17. Pull tubing and WOC**
- 18. Run tubing and tag cement plug**
- 19. Maximum depth is casing stub minus 50 feet**
- 20. Pull tubing to 3120 feet**
- 21. Spot 35 sx cmt**
- 22. Pull tubing to 1950 feet**
- 23. Spot 35 sx cmt**
- 24. Pull tubing and WOC**
- 25. Run tubing and tag cement plug**
- 26. Maximum depth 1846 feet**
- 27. Pull tubing to 425 feet**
- 28. Spot 35 sx cmt plug**
- 29. Pull tubing and WOC**
- 30. Run tubing and tag cmt plug**
- 31. Maximum depth is 325 feet**
- 32. Pull tubing to 60 feet and circulate cement to surface**
- 33. Pull tubing and cut off well head and install PA marker**
- 34. Rig down move out plugging unit**
- 35. Cut off anchors and clean location**

**STATE OF NEW MEXICO
PAYMENT VOUCHER**

AGENCY CODE 521	DOCUMENT NUMBER 02-199-015144
DATE 05/23/02	BUDGET FY 02
DOCUMENT TOTAL 13559.50	

VENDOR CODE 751498487

VENDOR NAME AND REMITTANCE ADDRESS

MAYO MARKS CASING PULLING INC
P O BOX 863
204 N POPLAR
KERMITT TX 79745

EXPIRATION DATE	CONTRACT NUMBER
WARRANT NUMBER	

AGENCY NAME ENERGY, MINERALS & NAT RES

DO NOT STAPLE BAR CODES



LN	REFERENCE DOCUMENT			FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	REVENUE SOURCE	REPT CATG	BALANCE SHEET ACCOUNT	DESCRIPTION	AMOUNT	P/F
	DOC	AGCY	DOC NUMBER												
1	PC	521	02-199-003599	199	521	P586	300	0700	3522				PROF. SERVICES	13559.50	F
P E N D I N G															
TOTAL														13559.50	

1 02-199-003599 20 199 521 0750 301 0700 3522 PROF. SERVICES 13559.50 F

FOR AGENCY USE

or Reimbursements

Agency Sign Here: I certify that the above bill is correct and just and that payment therefore has not been received.

X

PREPARED BY: DATE: APPROVAL: DATE: APPROVAL 2: DATE:

Donna M. 5/23/02 *Flavio N. 5/23/02*

FOR BOTH TRAVEL AND PURCHASE

AGENCY APPROVAL:

I certify that the goods or services were received or rendered, or the travel and related costs performed or incurred, in accordance with all contractual obligations and State (and if applicable Federal) legislation, rules and regulations.

AGENCY AUTHORIZED SIGNATURE:

X

DATE:

INVOICE

Mayo Marrs Casing Pulling Inc.
BOX 863
Kermit, Texas 79745

INVOICE

Date 05-05-02
INV. # 02-4635 A

OIL CONSERVATION DIVISION/HOBBS DISTRICT
STATE OF NEW MEXICO
1625 N. FRENCH DRIVE
HOBBS, NEW MEXICO 88240

COMPANY: POE PROPERTIES
LEASE: IVEY #1
CONTRACT # 02-521-07-156
PLUGGING CONTRACT # 20-521-07-03599

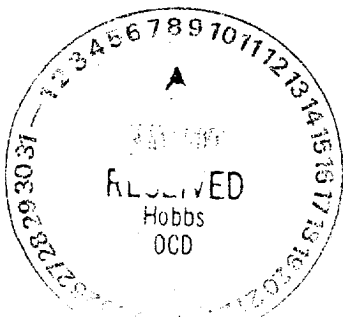
CONTRACT PRICE TO P & A \$ 15,985.00

WORK PERFORMED BEYOND CONTRACT:

CREDIT:
1470' OF 5 1/2" CASING @ \$ 1.65/FT - 2,425.00

Total \$ 13,559.50

*OK to pay.
C Williams*



APPLICATION FOR PLUGGING

1. Poe Properties Inc.,
(hereinafter called "operator") is the operator of the
Tray #1 located
2310/S + 1980/E Sec 29, T48, R33E,
Roosevelt County, New Mexico.

2. Poe Properties, as operator,
has posted a (~~one well~~) (blanket) (~~cash~~) (surety) bond in
the amount of \$50,000.00 in compliance with Section
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
Regulations of the Oil Conservation Division, which bond is
conditioned upon compliance with the Statutes of the State
of New Mexico and the Rules and Regulations of the Division
with respect to the proper plugging and abandonment of the
well(s) operated by said operator.

(Alt. 1) 3. U.S. Sure Ins. Co. is surety on
said bond.

(Alt. 2) 3. _____ is holding savings
account No. _____.

(Alt. 3) 3. Operator has deposited with _____

_____ the sum of \$ _____ in Certificate of Deposit or savings account No. _____ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The _____ has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the _____ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Grey #1 _____ well is presumed to have been abandoned.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District I of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Grey #1 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing Poe Properties, Inc. as Operator (and U.S. Fire Insurance Co. as surety) to plug said Grey #1 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.