

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

IVEY

9. Well No.

1

10. Field and Pool, or Wildcat

Peterson-Mississippian

12. County

Roosevelt

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR ☐

OTHER

2. Name of Operator

POE PROPERTIES, INC.

3. Address of Operator

P. O. Box 9769, Fort Worth, Texas 76107

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE south LINE AND 1980 FEET FROMRANGE east LINE OF SEC. 29 TWP. 4S RGE. 33E NMFM

5. Date Spudded

4-11-84

16. Date T.D. Reached

5-6-84

17. Date Compl. (Ready to Prod.)

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18. Elevations (DF, RKB, RT, GR, etc.)

4376' G.L.

19. Elev. Casinghead

20. Total Depth

8300'

21. Plug Back T.D.

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22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-8300'

Cable Tools

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24. Producing interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Density - Neutron., Dual

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	375'	17 1/2"	375 Sx (circ.)	
8 5/8"	24.0#	1896'	11 "	700 Sx (circ.)	
5 1/2"	17.0#	8300'	7 7/8"	600 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

8251-8258' (14 holes)

8110-8130' (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SLURRY, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8251-8258'	1000 gal acid
8251-8258'	2100 gal KCL & 500# Sand
8110-8130'	CO ₂ Frac 450 gal WG-18 and 16 sacks sand.

PRODUCTION

33. First Production

None

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Prep. to Plug

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James A. Knapp

TITLE Agent

DATE 7-26-85

Northwest New Mexico

011 OR GAS SANDS ON ZONE 1

IMPORTANT WATER SANDS

the rate of water intake and excretion to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3086	4438	1352	Dolomite & Anhydrite				
4438	5795	1357	Dolomite, Shale & Thin Sands				
5795	6552	757	Shale, Sandstone & Siltstone				
6552	7224	672	Red Shales & Green Shales				
7224	7886	662	Shale & Limestone				
7886	8196	310	Limestone & Shale				
8196	8300	104	Cherty White Limestone				