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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					7. Unit Agreement Name				
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Form or Lease Name				
2. Name of Operator					9. Well No.				
Energy Reserves Group, Inc.					1				
3. Address of Operator					10. Field and Pool, or Wildcat				
P. O. Box 2437, Midland, Texas 79702					Undesignated				
4. Location of Well									
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM					12. County				
THE <u>E</u> LINE OF SEC. <u>10</u> TWP. <u>6-S</u> RGE. <u>33-E</u> NMRM					Roosevelt				
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4/20/84		5/8/84		N/A		4390.6 GL		N/A	
23. Total Depth		21. Plug Back T.D.		22. If Multiple Conpl., How Many		23. Intervals Drilled By		Cable Tools	
7925		N/A		N/A		0-7925			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
N/A								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
LDT-CNL & DLL RXO								Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24		1964		12 1/4		1200 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
N/A									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
N/A									
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
N/A					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					N/A				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Casing Pressure		Flowing Per Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
C-103 Plugging & pipe, DST summary logs, deviation survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		R. L. Robertson				TITLE		Production Eng. III	
								DATE 5/24/84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2051</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2691</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3100</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4335</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash <u>7838</u>	T. Morrison _____	T. _____
T. Tubb <u>5754</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6517</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7729</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7612</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7612 to 7800 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1963	1963	Anhy & Surf Sands				
1963	2977	1014	Salt & Anhy				
2977	3658	681	Dolo				
3658	5315	1657	Dolo & Sh				
5315	6495	1180	Lm & Sh				
6495	6921	426	Sh				
6921	7465	544	Lm & Sh				
7465	7824	359	Lime				
7824	7925	101	Chert & Lm				

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AUG 16 1984
OCC
WELLS OFFICE