STATE OF NEW MEXICO	
ENERGY AND LANERALS DEPARTMENT	
OIL CONSERVATION DIVISION	Fora C-103
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
U.3.G.3.	Sa. Indicute Type of Letse State X Fee
LAND OFFICE	State Oti & Gus Lease No.
OPERATON	LG 3495
SUNDRY NOTICES AND REPORTS ON WELLS	
1.	7. Unit Agreement Nate
01L X GAS OTHER-	
T, Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Lambirth YB State
Address of Operator	9. Well No. 1
207 South 4th St., Artesia, NM 88210	10. Field and Pool, c: wildcat
K 1980 South 1980	Undesignated
UNIT LETTERK 1980 FEET FROM THE South LINE AND 1980 FEET FROM	
THE West LINE, SECTION 36 TOWNSHIP 55 RANGE 32E NMPM.	
THE LINE, SECTION TOWNSHIP RANGE RANGE NMPM.	
Titte DF. RT. GR. etc.)	12. County
()))))))))))))))))))))))))))))))))))))	Roosevelt
6. Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
	REPORT OF:
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PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG ANT ASANDONMENT
PULL OR ALTER CASING	П
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE AULE 1103.	estimated date of starting any proposed
•	UCU Neet comont plug
ll-14-85. Set CIBP at 7200' w/35' of cement on top. Spot 20 sx Class "C" Neat cement plug at 5820-5730'. Perforated 4 holes at 4375'. Set cement retainer at 4350'. Cemented w/250	
gals mud flush, 135 sacks Class "C" with 2% CaCl2 and .4% CF-9.	
11-16-86. Top of cement at 4260', 90' of fill from cement retainer at 4350'. Perforated 4	
squeeze hole at 4245'. Pressured casing to 2000#. Set cement retainer on wireline at 4235'.	
Squeezed holes at 4245'. Cemented w/135 sx Class "C" with 2% CaCl2 and .4% CF-9. Top of	
cement approx. 3400'.	
11-19-85. WIH and perforated 4207-12' w/6 .42" holes (1 SPF). Acidi:	zed 4207-12' w/1000
gals 15% NEFE acid. No oil or gas recovered.	4002 04 05 06 98
11-21-85. WIH and perforated 4092-4125' w/15 .42" holes as follows: 4103, 14, 07, 09, 11, 20, 22, 23, 24 and 25'. Acidized 4092-4125' w/	4092, 94 , 95 , 95 , 96 , 96 , 1500
acid and 14 ball sealers. Recovered no oil or gas on swab.	1900 gails tow time -
11-26-85. Pull RBP to 4070' and pressure tested to 3000 #. POOH w/tu	bing and packer. WIH
and perforated 4000-41' w/15 .42" holes as follows: 4000, 01, 04, 05	, 11, 18, 20, 21, 23, 24,
25, 26, 36, 38 and 41'. Acidized 4000-41' w/1500 gals 20% NEFE acid,	and 14 ball sealers.
Recovered no oil or gas.	
Pull RBP and continue testing perforations 4000-4212'.	
Permission to plugback given by Evelyn Downs, NMOCD, Hobbs, 11-11-85,	to Eddie Mahfood.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
autor and a died much Production Supervisor	12-5-85
	1005
Oil & Gas Inspector	DEC 9 - 1985
(PPROVED BY	DATE UM
CONDITIONS OF APPROVAL, IF ANYS	