

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 3495	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Lambirth YB State
9. Well No.
1

Name of Operator	
Yates Petroleum Corporation	
Address of Operator	
207 South 4th St., Artesia, NM 88210	
Location of Well	

10. Field and Pool, or Wildcat
Wildcat

11. LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
West	36	TWP.	5S	RGE.	32E	NMPM		

12. County
Roosevelt

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-23-84	6-11-84	7-16-84	4423.1' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
8430'	8030'*		0-8430'	

4. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7785-95' Bough C	No

6. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC; DLL	No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	330'	17-1/2"	300	
8-5/8"	32#	3505'	11"	1025	
5-1/2"	17 & 15.5#	8427'	7-7/8"	750	

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7750'	7750'

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7785-95' w/20 .50" Holes (2 SPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7785-95'	w/3500g. 15% acid, ball sealers, N ₂ .

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-13-84		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-84	24	4"		81	93	39	1148/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120	Pkr		81	93	39	41.7°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Waiting on pipeline connection	Jim Brown

5. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Production Supervisor	7-20-84

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JUL 23 1984

G.S.B.
HOUSE OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler 1949					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2092	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3130	T. Simpson	T. Gallup	T. Ignacio Qtzte	
T. Glorieta	4370	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	5786	T. Granite	T. Todilto	T.	
T. Drummers ABO SHALE	6548	T. Delaware Sand	T. Entrada	T.	
T. Abo Dolomite	7100	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	7306	T. Fussleman	T. Chinle	T.	
T. Penn.	7746	T.	T. Permian	T.	
T. Cisco (Bough C)	7780	T.	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface, Redbeds				
330	2114	1784	Redbeds				
2114	3500	1386	Anhydrite, Salt				
3500	4040	540	Dolomite, Anhydrite				
4040	4380	340	Dolomite, Lime, Anhydrite				
4380	6300	1920	Sd, Dolomite, Anhydrite, Sh				
6300	6970	670	Anhydrite, Dolomite, Shale				
6970	7080	110	Dolomite, Shale				
7080	7160	80	Dolomite, Shale, Lime				
7160	7290	130	Dolomite, Shale, Chert				
7290	7690	400	Dolomite, Shale, Lime				
7690	8050	360	Dolomite, Lime				
8050	8170	120	Dolomite, Lime, Shale, Chert				
8170	8310	140	Dolomite, Shale, Chert				
8310	8430	120	Dolomite, Lime, Sd, Shale, Granite				

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O.C.D.
HOURS OFFICE