| STATE OF NEW MEXIC | 0 | | y***. | 30-071 | win | |
|----------------------------------------------------------|-----------------------------------------|----------------------------------------|--------------------------------------------------|------------------------|--------------------------------------------------|--|
| ENERGY AND MINERALS DEPAR | ATMENT IL C | CONSERVATION | OIVISIO | Form C-10 Revised 1 | | |
| (| | | | | | |
| DISTRIBUTION | SAN | NTA FE, NEW ME | XICO 87501 | i | ole Type of Lease | |
| SANTAFE | | | | BTATE | | |
| FILE | | | | S. State O | Il & Gos Louse No. | |
| LAND OFFICE | | | | LG-349 | 5 | |
| OPERATOR | | | | | | |
| | N FOR PERMIT TO | DRILL, DEEPEN, (| OR PLUG BACK | | | |
| a. Type of Work | | | | 7. Unit Aq | reement Name | |
| | | DEEPEN 🗌 | bi uc o | ACK | • | |
| b. Type of Well DRILL X | | DEEPEN | FLUG | 8. Farm or | Lease Name | |
| 01. T 643 V | QTHCR | | SINGLE MULT | Lambir | th "YB" State | |
| WELL WELL A | OTHER | | | 9. Well No | 1. | |
| | Corporation | | | 1 | | |
| Yates Petroleum | COLPOLACION | | · · · · · · · · · · · · · · · · · · · | 10. Field | and Pool, or Wildcat | |
| · · | Wildca | Wildcat | | | | |
| 207 S. 4th, Arte | | | | | mmmm | |
| Location of Well | LOC | ATED | EET FROM THESOUT | U rine | | |
| | | | | . (11111 | | |
| NO 1980 FEET FROM | THE West LIN | t or sec. 36 | ~~. 55 ~~~ 32 F | 1777 12. Count | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| | | | | Rooset | (((((((((((((((((((((((((((((((((((((((| |
| | <i>}}}},</i> | <i>}}}}}+}</i> | ///////////////////////////////////// | 111111111111 | HHHH | |
| | | | | | | |
| | 77.77.77.77.77.77.77.77.77.77.77.77.77. | <i>HHHH</i> | 9. Proposed Depth 11 | A. Formation | 1 20. Hotery or C.T. | |
| | | | i i | | | |
| | | ////////////////////////////////////// | 3100' | Montoya | Rotary or. Date Work will start | |
| T. Elevations Show whether DF, | · · · · · · · · · · · · · · · · · · · | & Status Plug. Bond 2 | | | | |
| 4423.1' GL | | anket I | Landis #4 | | ASAP | |
| 23. | P | ROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP | |
| | 13 3/8" | 48# H-40 | 300' | 300 sx | circ | |
| 17 1/2" | 8 5/8" | 24# K-55 | 3500' | 400 sx | | |
| 7 7/8" | 5 1/2" | 15.5# K-55 | TD | 250 sx | | |
| / //8 | 3 1/2 | 13.3# K-33 | "" | 250 5x | 1 | |
| | | ** | | | | |
| We propose to dr | ill and toct | the Monteya a | and intermedia | ate formation | 10 | |
| Approximately 30 | of aurface | gaging will | he set and co | ment circula | 15. 140d to | |
| shut off gravel | or or surrace | TE commorais | be set and co | casing will | he run and | |
| snut off graver | and Caving. | norforated: | nd stimulator | Casing will | for | |
| cemented with ad | equate cover, | periorated a | and Stimulated | as needed i | .01 | |
| production. | | | | | | |
| MID DDOCDAM. EN | gel/LCM surf | 200 +0 2001 | EM +0 35001 | SW dol/stard | rh to TD | |
| MUD PROGRAM: FW | get/LCM suit | ace to 300 , | FW CO 3300 , | on ger/scare | m to ib. | |
| DOD DDOCDAM - DO | P's will be i | natalled at : | the offcet and | ieb botoot F | 137 | |
| BOP PROGRAM: BO | P.S WIII De I | iistarred at | the orrset and | i tested dar. | - Y • | |
| GAS NOT DEDICATE | D Cement on the _ | OB CAS | ing must be | , | (00-00 | |
| GAS NOT DEDICATE | brought from the | top of the salt or | · APPR | OVAL VALID FOR / | S C DAYS | |
| | anity arite to the | surface casing by | PFR | MIT EXPIRES / / | 1/2/2/07 | |
| | | g with cement or a | UN | LESS DRILLING U | NDERWAY . | |
| | DV tool at the to | - | m milia arcalathe nata cu | PRESENT PRODUCTIVE TO | INE AND PROPOSED NEW PROD | |
| ABOVE SPACE DESCRIBE PR VE 20HE. GIVE BLOWOUT PREVENT | OPOSED PROGRAM: IF | | PEGE PEGE PEGE | | | |
| vereby certify that the information | on above is true and comp | lete to the best of my ke | powledge and belief. | | | |
| 90- PN | | Tule_Regulate | ory Agent | n | 4/24/84 | |
| aned Minery Lov | wax | Tule Regulation | ory Agene | Date | -1 | |
| (This space for | State Use) | | | | 2 2 5 1004 | |
| ORIGINAL SIG | GNED BY JERRY SEXTO | JN | | AY | R 2 5 1984 | |
| PROVED BY 4 | CT I SUPERVISOR | TITLE | | DATE | | |

HOWAS CATICA

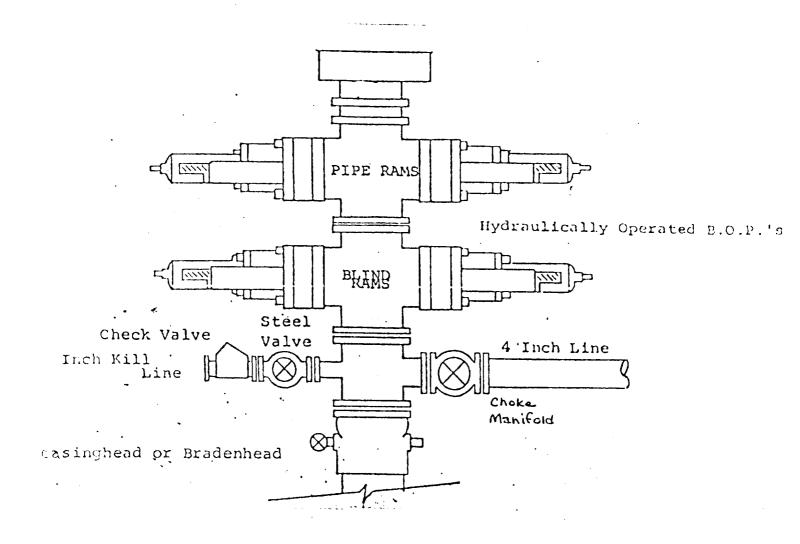
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

| Operator | | | Lease | | Well No. | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-------------------|---------------------------------------|-----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|
| YATES PETROLEUM CORPOTATION | | Lambirth YB State | | | | | | | |
| Unit Letter K | Section 36 | Township 5 South | Range 32 East | County | velt | | | | |
| Actual Footage Lo | | 3 334311 | 72 - 300 | 1.0000 | | | | | |
| 1980 | feet from the | South line and | 1980 fee | West | line | | | | |
| Ground Level Elev. | | | Pool | | Dedicated Acreage: | | | | |
| 4423.1 | Montoy | | Wildrat | | 40 Acres | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | | |
| Yes No If answer is "yes," type of consolidation | | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) | | | | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | |
| | 1 | <u> </u> | <u> </u> | | CERTIFICATION | | | | |
| | 1 | | 1 | | | | | | |
| • | ļ | | i | I hereby | certify that the information con- | | | | |
| | 1 | | 1 | i 1 | rein is true and complete to the | | | | |
| | 1 | | I i | best of m | y knowledge and belief. | | | | |
| | | | 1 | Glase | nokolugus | | | | |
| | | · - | | Name | io Rodriguez | | | | |
| | į. | | 1 | Position | LO MOULIGUEZ | | | | |
| | j , | | ! | Regula | tory Agent | | | | |
| | i | | | Company | Datmalaum Gamm | | | | |
| | i | | 1 | Date | Petroleum Corp. | | | | |
| | 1 | | | 4/24/8 | 4 | | | | |
| . | | | · · · · · · · · · · · · · · · · · · · | | The same of the sa | | | | |
| | LG-349 | 75 | | I hereby | Gertify that the well location | | | | |
| [| - 6 | 1 | ! ! | 11 7 | this plat west platted from field | | | | |
| 191 | 30' | • | | notes #1 | agrual surveys hidde by the or | | | | |
| | | | i | under 🛱 | seperation, and that he same | | | | |
| | | | ! | is true d | " The state of the | | | | |
| | | | | | Carried Cold | | | | |
| | 1 - | | ; | | COSCOUNT LES | | | | |
| | 1 086 | | 1 | Date Survey | | | | | |
| | 1 | | 1 | | 1 18, 1984 | | | | |
| | | | 1 | Registered I and/or Land | Professional Engineer Surveyor | | | | |
| | | |) | | \sim | | | | |
| | | | | <u> </u> | my Cym | | | | |
| 0 330 660 | 90 1320 1650 1980 | 0 2310 2640 2000 | 1500 1000 5 | Certificate 1 | vo. \ 7977 | | | | |

HORD CONTRACT TORA

EXHIBIT B BOP DIAGRAM





r r.

