

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name A. Ellison
3. Address of Operator P. O. Box 235, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE. SECTION <u>3</u> TOWNSHIP <u>6-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4449.4 GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ REPORTED REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER	☐ ALTERING CASING ☒ PLUG AND ABANDONMENT
--	--	--	--

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

6-26-84: Cleaned location. Rigged up well service unit.

6-27-84: Prep to run CBL. PU 4-3/4" bit, 6 3-1/4" DC's, 2-7/8" tbg. RIH to 4284'. Drill cmt. to 4325', DV tool at 4325'. Test DV tool for 1500# - ok. FIH. Drill float collar and 25' cmt. Circ. hole clean.

6-28-84: Prep to perf. Run GR-CBL 7818-3800'.

6-29-84: Perf 7756-67' and 71-98' (38 holes). Treated w/3000 gals. 15% NE-FE.

6-30 to

7-1-84: Swab. Prep to squeeze perfs.

7-2-84: Set cement retainer on tbg. at 7750'. Squeeze cemented perfs 7756-98' w/100 sx cmt. Reversed out 34 sx. Reran pkr., SN and tbg.

7-3-84: Spotted 2 bbls. acid at 7732'. Set pkr. at 7627'. Perf 7699-7732' (18 holes). Acidized w/2000 gal. 15% HCl.

7-4-84: Swab.

7-5-84: Swab.

7-6-84: Prep to run carbon/oxygen log. Released pkr. Left 7 stands tbg. in well.

7-7-84: Ran carbon/oxygen log. Ran 10 stds tbg. in well.

7-8-84: Prep to run cement retainer.

7-9-84: Ran EZ drill retainer. Set at 7640'. Squeezed perf w/50 sx Class "H" w/2% CaCe.

7-10-84: Ran 4-3/4" bit and 4 3-1/4" DC's to 7635'. Rig up reverse unit.

7-11-84: Ran GR/CBL 9934-8020'. Ran pkr. to TD on 2-3/8" tbg. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David D. Campbell</u>	TITLE <u>Senior Petroleum Engineer</u>	DATE <u>August 17, 1984</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 13 1989</u>

AUG 2 1984

NOV 2 1984

7-12-84: Perf 7729-37' w/2 SPF. Ran and set pkr. at 7729'. Swab.
7-13-84: Pumped 500 gal. 15% NE-FE. Reversed out acid. Moved pkr. to 7677'.
7-14-84: Swab.
7-16-84: Prep to POH w/tbg. to set plug and perf. Swab.
7-17-84: Set CIBP at 7693'. Ran tbg. to 7604'. Spot acid and set pkr. at 7474'. Perf 7680-7683'.
7-18 &
7-19-84: Swab.
7-20-84: POH w/tbg. POH w/pkr. Set cmt. retainer at 7630'. Squeeze perfs 7680-83' w/20.sx, left 3 sx above, set 20 sack plug 6355-6543', 20 sack plug 4434-4246'. (Note: Plugs verbally approved by Jerry Sexton 7-3-84.)
7-21-84: Perf 3980-82' w/2 SPF. GIH w/RTTS. Set pkr. at 3933'. Set cmt. retainer at 3931'. Squeeze perfs w/200 sx Class "C". POH w/tbg.
7-22-84: Prep to clean out and test San Andres.
7-23-84: Perf 3868-80', 90-98' (22 holes). Ran tbg. and pkr. Spot acid, set pkr at 3768'. Treat w/3000 gal. 15% NE-FE.
7-24 to
7-26-84: Swab.
7-27-84: RU Cardinal. Ran base temp. and GR log. RU Western and frac w/4000 gal. gel pad, 4000 gal. gel wtr. w/0.5 ppg sand, 4000 gal. gel wtr. w/1.0 ppg, 4000 gal. gel wtr. w/1.5 ppg, 4000 gal. gel wtr. w/2.0 ppg. Flush w/KOL. Ran temp. and GR surveys.
7-28-84: SI.
7-29-84: Prep to flow back.
7-30-84: Swab. Blew down well. Ran pkr., set at 3775'.
7-31 to
8-2-84: Swabbing. Waiting on approval to P&A.
8-3-84: Ran & set cmt. retainer at 3800'. Squeeze cmt. perfs 3868-3898' w/30 sx Class "H" cmt. Spotted 10 sx cmt. on top of retainer. Spotted cmt. plug 3480-3380'.
8-4-84: Ran free point. Cut csg. at 2900'. Could not pull. Cut csg. at 2890' - could not pull. Ran free point. Cut csg. at 2850'. Pulled 3 jts. csg.
8-5-84: Prep to pull csg.
8-6-84: POOH w/2850' of 5-1/2" csg. Set cmt. plugs at 2900-2800', 1600-1500', 10-0', welded on plate. Well P&A'd 8-6-84. (Note: Plugs verbally approved by Jerry Sexton 8-1-84.)