STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER Plug & Abandon

7. Unit Agreement Name
8. Farm or Lease Name: A. Ellison
9. Well No.: 1
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address of Operator: P. O. Box 235, Midland, Texas 79702
10. Field and Pool, or Wildcat: Wildcat
4. Location of Well: UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 3 TWP. 6-S RGE. 32-E NMPM
12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-26-84	6-20-84	NA	4449.4 GR	4449

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7851'	7818'		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: NA
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: CBL, DLL/MLL/GR
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	370 sx Class "C"	0
8-5/8"	24# & 32#	3430'	11"	1550 sx	0
5-1/2"	15.5# & 17#	7851'	7-7/8"	725 sx	2850'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
7756-98' (38 holes)
7699-7732' (18 holes)
7729-37'
7680-83'
3980-82'
3868-98' (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7756-98'	3000 gal. 15% NeFe
7699-7732'	2000 gal. 15% HCl
7729-37'	500 gal. 15% NeFe
3868-98'	3000 gal. 15%, 20,000 gal frac.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments: Logs, Deviation Survey, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David D Campbell TITLE Senior Petroleum Engineer DATE August 17, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1540	T. Canyon	7649	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1980	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2047	T. Devonian		T. Menefee		T. Madison	
T. Queen	2582	T. Silurian	7700	T. Point Lookout		T. Elbert	
T. Grayburg	2904	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3022	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4275	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	5671	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6398	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6960	T.		T. Chinle		T.	
T. Penn.	7426	T.		T. Permian		T.	
T. Cisco (Bough C)	7577	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Sand	6980	7215	235	Dolomite
1380	1540	160	Shale	7215	7680	465	Limestone
1540	1755	215	Salt	7680	7851	171	Dolomite
1755	1980	225	Anhydrite				
1980	2045	65	Sand				
2045	3020	975	Limestone and Anhydrite				
3020	3880	860	Anhydrite				
3880	5670	1790	Dolomite w/Anhydrite				
5670	5970	300	Limey Shale				
5970	6400	430	Dolomite				
6400	6980	580	Shale				

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O. C. D.
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