

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

T. LETTER 80 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

East

LINE OF SEC. 18TWP. 7SRGE. 32E NMPM

12. County

Roosevelt

Date Spudded 5-8-84 16. Date T.D. Reached 5-19-84 17. Date Compl. (Ready to Prod.) 6-26-84 18. Elevations (DF, RKB, RT, GR, etc.) 4444.4' GR 19. Elev. CasingheadTotal Depth 4370' 21. Plug Back T.D. 4293' 22. If Multiple Compl., How Many 0-4370' 23. Intervals Drilled By Rotary Tools Cable Tools 0-4370'

Producing Interval(s), of this completion - Top, Bottom, Name

4019-4234' San Andres

Type Electric and Other Logs Run

Gamma Ray-Neutron

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		43'	26"		
8-5/8"	24#	1660'	12-1/4"	800	
4-1/2"	9.5#	4370'	7-7/8"	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4257'	-

Perforation Record (Interval, size and number)

4198-4234' w/9 .42" Holes
4085-4134' w/10 .42" Holes
4019-4040' w/6 .40" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4198-4234'	w/2000g. 20% acid, ball sealers
4085-4134'	w/2500g. 20% acid, ball sealers
4019-40'	w/1500g. 20% acid, ball sealers

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-17-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-26-84	24	-		15	26	62	1733/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		15	26	62	23°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Randy Wiebenga	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 6-29-84