

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER 80 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 7S RANGE 32E NMPM.
10. Field and Pool, or Wildcat
Tomahawk SA
15. Elevation (Show whether DF, RT, GR, etc.)
4444.4' GR
12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ SUBSEQUENT REPORT OF:
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER Production Casing, Perforate, Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4370'. Ran 103 jts of 4-1/2" 9.5# J-55 LT&C casing set 4370'. 1-regular guide shoe set 4370'. Float collar set 4329'. Cemented w/300 sacks Class "C", .5% CF-1, .2% AF-S, 3% KCL. PD 11:45 AM 5-19-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4198-4234' w/9 .42" holes as follows: 4198, 4201, 06, 08, 19, 21, 27, 32 and 34'. Acidized perforations 4198-4234' w/2000 gal 20% DS-30 acid and 15 ball sealers. WIH and perforated 4085-4134' w/10 .42" holes as follows: 4085, 93, 95, 97, 4104, 06, 09, 16, 23, and 34'. Acidized perforations 4085-4134' w/2500 gal 20% DS-30 acid and 15 ball sealers. Flowed and swabbed back well. WIH and perforated 4019-4040' w/6 .40" holes as follows: 4019, 22, 28, 33, 38 and 40'. Treated perforations 4019-40' w/1500 gal 20% HCL acid and ball sealers. Set pumping equipment. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 6-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1984