

NM OIL CONS. SUBMIT IN TRI LATE\*  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Drawer DD  
88210  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1425.30-041-20735  
5. LEASE DESIGNATION AND SERIAL NO.

NM-36485

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Folly "ZO" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 24-T7S-R32E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Yates Petroleum Corporation

## 3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

330' FNL and 990' FEL

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 14 miles west of Milnesand, New Mexico.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

330'

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

appr. 4500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4442.1' GL

## 22. APPROX. DATE WORK WILL START\*

ASAP

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# J-55	1825'	350 sx circulated
7 7/8"	4 1/2"	9.5# J-55	TD	<del>200</del> sx to base of hole 400

We propose to drill and test the San Andres formation.

1. Drill 12 1/4" hole to approximately 1825'.
2. Set 8 5/8" 24# J-55 casing to 1825' and circulate.
3. Drill to approximately 4500' and run 4 1/2" 9.5# J-55 casing to TD.  
Cement with 200 sx.
4. Stimulate as needed for production.

MUD PROGRAM: Native mud to 1825', fresh water to TD.BOP PROGRAM: BOP's installed at the offset and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Glenn R. Koenig*

TITLE

Regulatory Agent

DATE

5/9/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*Harner S. Meyer*

TITLE

Acting Area Manager

DATE

5-15-84

CONDITIONS OF APPROVAL, IF ANY: