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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
McClellan
9. Well No.
1
10. Field and Pool, or Wildcat
S. Peterson Fusselman

2. Name of Operator	
Energy Reserves Group, Inc.	
3. Address of Operator	
P. O. Drawer 2437, Midland, Texas 79702	

4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>2000</u> FEET FROM THE <u>S</u> LINE AND <u>1900</u> FEET FROM	
THE <u>W</u> LINE OF SEC. <u>10</u> TWP. <u>6-S</u> RGE. <u>33-E</u> NMPM	

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/27/84	7/17/84	N/A	4385.7 GL	N/A
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8330'	N/A	N/A	0-8330	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
N/A	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	
DLL/MSFL, BHC, & CNL/LDT	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	2034.94	11	650	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		N/A	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	

35. List of Attachments
DST Summary, Logs, C-103 P&A & casing.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>RLR</u>	R.L. Robertson	TITLE <u>Production Engineer III</u>	DATE <u>8/13/84</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2048 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 2687 T. ~~XXXXXX~~ Russellman 7950
T. Grayburg _____ T. Montoya _____
T. San Andres 3098 T. Simpson _____
T. Glorieta 4330 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash 8280
T. Tubb 5754 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 6502 T. Bone Springs _____
T. Wolfcamp 7220 T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) 7600 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Fictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1865	1865	Surf Sands, RDBD & Anhy				
1865	2030	165	Anhy & RDBD				
2030	3005	975	Dolo & Salt				
3005	6310	3305	Dolo				
6310	6863	553	ABO SH				
6863	7137	274	Shale				
7137	7290	153	Dolo				
7290	7940	657	Lm				
7947	8048	101	Dolo & Lm				
8048	8271	223	Dolo				
8271	8330	59	GR WS				

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O.C.C.
HOBBS OFFICE