

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

U.S. GEOLOGICAL SURVEY
P.O. Box 1030
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 88240-NM-12693	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>Dry Hole</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Celeste C. Grynberg</u>		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>4000 N. Big Spring, Suite 109, Midland, TX 79705</u>		8. FARM OR LEASE NAME <u>Baliff Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>330' FSL & 2310' FEL</u> At top prod. interval reported below <u>Non-Productive</u> At total depth <u>4400'</u>		9. WELL NO. <u>1</u>	
14. PERMIT NO. <u>N/A</u>		10. FIELD AND POOL, OR WILDCAT <u>Tomahawk, San Andres</u>	
DATE ISSUED <u>N/A</u>		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA <u>Sec. 17, T7S, R32E</u>	
15. DATE SPUDDED <u>6-30-84</u>		12. COUNTY OR PARISH <u>Roosevelt</u>	
16. DATE T.D. REACHED <u>7-19-84</u>		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.) <u>8-9-84</u>		18. ELEVATIONS (DF, RNE, RT, GR, ETC.)* <u>GR 4470'</u>	
19. ELEV. CASINGHEAD <u>N/A</u>		20. TOTAL DEPTH, MD & TVD <u>4350'</u>	
21. PLUG. BACK T.D., MD & TVD <u>None</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>No</u>	
23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>4288' to 4317' (No Production)</u>		CABLE TOOLS _____	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray, Neutron, Guard-Forxo Logs</u>	
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>8 5/8"</u>		WEIGHT, LB./FT. <u>24#</u>	
DEPTH SET (MD) <u>1700'</u>		HOLE SIZE <u>12 1/4"</u>	
CEMENTING RECORD <u>600sx cmt. circ. to surf.</u>		AMOUNT PULLED _____	
5 1/2"		15.5#	
4350'		7 7/8"	
250sx 50-50+300sx, 50sx		Class "C"	
29. LINER RECORD		30. TUBING RECORD	
SIZE <u>N/A</u>		SIZE <u>2 7/8"</u>	
TOP (MD) <u>N/A</u>		DEPTH SET (MD) <u>4250'</u>	
BOTTOM (MD) <u>N/A</u>		PACKER SET (MD) <u>4250'</u>	
SACKS CEMENT* <u>N/A</u>		SCREEN (MD) <u>N/A</u>	
31. PERFORATION RECORD (Interval, size and number) <u>4165' - 4216'</u> <u>4288' - 4317'</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <u>4288'-4317'</u> <u>4165'-4216'</u>	
AMOUNT AND KIND OF MATERIAL USED <u>5000 gal. 20% Hcl.w/60 Quality foam</u> <u>1500 gal. 15% Hcl.+6000 gal. 20% Hcl.</u>		33.* PRODUCTION DATE FIRST PRODUCTION <u>None</u>	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>BUREAU OF LAND MANAGEMENT</u> <u>REDWELL RESOURCE AREA</u>		WELL STATUS (Producing or shut-in) <u>Shut-in pending P&A</u>	
DATE OF TEST <u>None</u>		HOURS TESTED <u>N/A</u>	
CHOKE SIZE <u>N/A</u>		PROD N. FOR TEST PERIOD <u>→</u>	
OIL—BBL. <u>N/A</u>		GAS—MCF. <u>N/A</u>	
WATER—BBL. <u>N/A</u>		GAS-OIL RATIO <u>N/A</u>	
FLOW. TUBING PRESS. <u>N/A</u>		CASING PRESSURE <u>N/A</u>	
CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL. <u>N/A</u>	
GAS—MCF. <u>N/A</u>		WATER—BBL. <u>N/A</u>	
OIL GRAVITY-API (CORR.) <u>N/A</u>		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>None</u>	
TEST WITNESSED BY _____		35. LIST OF ATTACHMENTS <u>Directional Survey, Gamma Ray, Neutron and Guard-Forxo logs</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>[Signature]</u> TITLE <u>Agent</u> DATE <u>5-9-85</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
San Andres	3370'	4345'	Perf. 4165' - 4216') Produced Water 4288' - 4317')	Yates Queen San Andres
			No DST's or Cores	
				MEAS. DEPTH
				TRUE VERT. DEPTH
				2220'
				2905'
				3370'