

M. H. DE LOACH, JR.
P. O. BOX 1000
MOORE, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Celeste C. Grynberg

3. ADDRESS OF OPERATOR 80237
5000 S. Quebec, Suite 500, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL, 2310' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
USA-NM-12693
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Baliff Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Tomahawk San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T7S-R32E, NMPM
12. COUNTY OR PARISH 13. STATE
Roosevelt New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4470' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/25/84 - Perf'd from 4280-82', 4287-91', 2 sh/ft. Run tubing and packer.
7/26/84 - Acidize with 1000 gals., 15% HCL @ 1200#, 3.5 bbl./min. Flowback and swab entire load, 4-5 bbl./hr., oil cut.
7/27/84 - Acidize with 5000 gals. 15% HCL, Nitrogen, & foam, 10 bbl./min. @ 3000#. Flow back 100 bbls. mostly gas and nitrogen. SI.
7/29/84 - Reset packer perf. 4165-4216' w/20 shots.
7/30/84 - Acidize 1500 gals. 15% HCL, 3-5 bbls./min. @ 1350#. Flow back oil and gas. Set RBP @ 4250.
7/31/84 - Rec. 100 bbls. load water.
8/1/84 - Swab 3/4-1 bbl./hr. oil. Pull BP & packer and combine zones, then set rental.PU. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chris C. Pennels TITLE Drlg. & Prod. Coordinator DATE 9/27/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 11 1984

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/24/84 - PU set, rods and pump run. Pump. 90 bbls. fluid (10 oil, 80 water) in 10 hrs.,
some gas flared.
8/28/84 - Pump 39 bbls. (1 bbl. oil)/day.
9/6/84 - Pump 20 bbls. (1 bbl. oil)/day.
Currently contemplating additional treatment. Still testing.