

**Plugging Procedure
Casa Petroleum
Peterson # 1
F,17,4,33**

All fluids will be circulated to steel tank or plastic lined pit.

**8 5/8" casing set in 12 1/4" hole at 1935 feet cement circulated
5 1/2" casing set 7 7/8" hole at 8556 feet cemented with 400 sx cement
Records say that cement circulated, Reported cement volumes would only
bring the TOC to estimated 5000 feet.**

**Perfs 8080-8085
8155-8165
7850-7900
3911-4121**

- 1) Move in rig up plugging unit**
- 2) Check well for pressure and tubing and for signs of cement circulated.**
- 3) Nipple up BOP**
- 4) Run 4 3/4" bit to PBTD. TD estimated 8500 feet**
- 5) Plugging Procedure will be completed after the evaluating the PBTD**
- 6) If PBTD is between 8080 and 7900**
- 7) Spot 75 sx cement**
- 8) Pull tubing and WOC**
- 9) Run tubing and tag cement plug**
- 10) Displace well with Mud laden fluid**
- 11) Pull tubing to 4150 feet**
- 12) Spot 50 sx cement**
- 13) Pull tubing and WOC**
- 14) Run tubing and tag cement plug, maximum depth 3850 feet**
- 15) Pull tubing**
- 16) Weld on pull nipple and stretch casing**
- 17) Cut and pull casing from freepoint**
- 18) If casing is stuck at surface**
- 19) Cut off pull nipple and NU BOP**
- 20) Run tubing to 1985 feet**
- 21) Spot 25 sx cement**
- 22) Pull tubing and WOC**
- 23) Run tubing and tag cement plug, maximum depth is 1885 feet**
- 24) Pull tubing to 60 feet and circulate cement to surface.**
- 25) Cut off well head and install PA marker**
- 26) Rig down move out plugging unit**
- 27) Cut anchors and clean location**