

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Dry Hole

2. NAME OF OPERATOR  
Celeste C. Grynberg

3. ADDRESS OF OPERATOR  
4000 N. Big Spring, Suite 109

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 9901N + 2314E  
AT TOP PROD. INTERVAL: Non-Productive  
AT TOTAL DEPTH: 4300'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

5. LEASE  
USA-NM 18846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Celsius Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Tomahawk, San Andres

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 20, T2S, R32E, NMPM

12. COUNTY OR PARISH  
Roosevelt

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
DF 4472 & KDB 4473'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up PBCP Service, Inc. Pulled 2 7/8" tubing.
2. Ran CIBP. Set @ 4100'.
3. Spotted 35' cement on bridge plug with dump bailer.
4. Ran tubing in hole to 4050', circulated hole with salt gel mud. Pulled 2 7/8" tubing.
5. Shot 5 1/2" casing @ 3019'. Pulled and layed down 5 1/2" casing.
6. Ran tubing to 3050', spotted 35 sacks of cement. WOC 4 hours.
7. Ran tubing and tagged cement @ 2930'.
8. Pulled tubing to 2200' and spotted 35 sacks of cement @ base of salt.
9. Pulled tubing to 1767'. Spotted 45 sacks of cement @ shoe of 8 5/8" casing.
10. WOC 12 hours.
11. Spotted 10 sacks plug in top of 8 5/8" casing. Erected dry hole marker, 3-6-85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 3-27-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

DATE

APPROVED  
PETER W. CHESTER

FEB. 2 1987

BUREAU OF LAND MANAGEMENT  
ROSSELL RESOURCE AREA

\*See Instructions on Reverse Side