

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

88240-NM-18846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Celcius Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tomahawk, San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T17S, R32E

12. COUNTY OR PARISH

Rossvvelt

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Dry Hole

2. NAME OF OPERATOR

Celeste C. Grynberg

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 109, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 2310' FEL

At top prod. interval reported below Non-Productive

At total depth 4300'

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUDDED

7-20-84

16. DATE T.D. REACHED

7-31-84

17. DATE COMPL. (Ready to prod.)

8-16-84

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

DF4472' & KDB4473'

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

4350'

21. PLUG, BACK T.D., MD & TVE

None

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4168' - 4212' (Non-Productive)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density, Dual Spaced Neutron & Micro-Seismogram logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1717'	12 1/4"	340 sx cmt, circ.to surf.	None
5 1/2"	15.5#	4300'	7 7/8"	350 sx cmt,	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4350'	N/A
N/A	N/A	N/A	N/A	N/A			

31. PERFORATION RECORD (Interval, size and number)

4168' to 4212' (No Production)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4168' to 4212'	3500 gal. 20% Hcl.

33. PRODUCTION

NO.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		N/A				Shut-in pending P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→	N/A	N/A	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

35. LIST OF ATTACHMENTS

Directional Survey, Comp. Density, Dual Spaced Neutron & Micro-Seismogram logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE 5-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3407'	4270'	Perf. 4168' to 4212' - Produced Water Only No DST's or Cores	Yates Queen San Andres	2222' 2910' 3407'	2222' 2910' 3407'