

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Bledsoe Petro Corporation
Address 3908 N PENIEL # 320 BETHANY, OK 73008
4545 First City Center 1700 Pacific Avenue Dallas, TX 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ & operator
If change of ownership give name and address of previous owner BHP Petroleum (Americas) Inc. 6 Desta Drive Suite 3200 Midland, TX 79705

II. DESCRIPTION OF WELL AND LEASE
Lease Name Miller 10 Well No. 2 Pool Name, Including Formation South Peterson (Fusselman) Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter A : 810 Feet From The North Line and 660 Feet From The East
Line of Section 10 Township 6-S Range 33-E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Phillips Petroleum Company Truck 4001 Penbrook Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Company P. O. Box 1589 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit A Sec. 10 Twp. 6-S Rge. 33-E Is gas actually connected? Yes When 9/18/84

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature J.P. 7/3/87
Effective Date of June 1, 1987

OIL CONSERVATION DIVISION
SEP 22 1987
APPROVED BY ORIGINAL SIGNED BY JERRY GUYTON
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.