

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

3. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
NIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM West LINE OF SEC. 17 TWP. 7S RGE. 32E NMPM

5. Date Spudded 7-15-84 16. Date T.D. Reached 7-24-84 17. Date Compl. (Ready to Prod.) 9-6-84 18. Elevations (DF, RKB, RT, GR, etc.) 4460' GR 19. Elev. Casinghead _____

20. Total Depth 4325' 21. Plug Back T.D. 4262' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0-4325' Cable Tools _____

4. Producing Interval(s), of this completion - Top, Bottom, Name
4038-4257' San Andres

25. Was Directional Survey Made No

6. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored Yes

9. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1680'	12-1/4"	800	
4-1/2"	9.5#	4325'	7-7/8"	275	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4252'	-

31. Perforation Record (Interval, size and number)

4243 1/2 - 57' w/10 .42" Holes
4134 - 99 1/2' w/15 .42" Holes
4038 - 77' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4243 1/2 - 57'	w/1500g. 20% acid
4134 - 99 1/2'	w/2000g. 20% acid
4038 - 77'	w/1500g. 20% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-30-84	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-6-84	24	-		2	6	40	3000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		2	6	40	19°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for Lease Fuel

Test Witnessed By
Jim Brown

5. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 9-17-84