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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Casinghead Gas MUST NOT BE
Recompletion ☐	FLAMED AFTER 11/1/84
Change in Ownership ☐	UNLESS AN EXCEPTION TO R-4070
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	IS OBTAINED.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Howard XY	Well No. 3	Pool Name, including Formation Tomahawk SA	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter L, 1650 Feet From The South Line and 330 Feet From The West Line of Section 17 Township 7S Range 32E, NMPM, Roosevelt County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or give location of tanks.	Unit M, Sec. 17, Twp. 17S, Rge. 32E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-15-84	Date Compl. Ready to Prod. 9-6-84	Total Depth 4325'	F.B.T.D. 4262'					
Elevations (D.R., RKB, RT, CR, etc.) 4460' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4038'	Turning Depth 4242'					
Perforations 4038-4257'			Depth Casing Shoe 4325'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1670'	800
7-7/8"	4-1/2"	4325'	275
	2-3/8"	4252'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-30-84	Date of Test 9-6-84	Producing Method (Flow, pump, gas lift, etc.) Producing - Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 42	Oil-Bbls. 2	Water-Bbls. 40	Gas-MCF 6

GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Water Prod. Test-MCF/D			
Testing Rate (operator, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

9-17-84

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1984, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or dry well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all new and recompleted wells.
Fill out only Sections I, II, III, and V for changes of well name or number, or transporter or other such change of data.