

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Howard XY
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3
Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM West THE LINE, SECTION 17 TOWNSHIP 7S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Und. Tomahawk SA
15. Elevation (Show whether DF, RT, GR, etc.) 4460' GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 1:00 PM 7-15-84. Ran 42 joints of 8-5/8" 24# K-55 casing set 1680'. 1-Texas Pattern notched guide shoe set 1680'. Insert float set 1644'. Cemented w/600 sacks Halliburton Lite, 1/4# flocele, 2% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 AM 7-17-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC. Drilled out 5:00 PM 7-17-84. WOC 12 hours. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 7-18-84

PROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JUL 24 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 23 1984

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HOTEL